Submit 1 Copy To Appropriate Dis Office	strict St	State of New Mexico			Form C-103
District I - (575) 393-6161		Energy, Minerals and Natural Resources			Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88 District II – (575) 748-1283					
811 S. First St., Artesia, NM 88210	, and the same of	OIL CONSERVATION DIVISION			of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8	7/110	1220 South St. Francis Dr.			▼ FEE □
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, N		Santa Fe, NM 87505			as Lease No.
87505	NIVI				E-292-9
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Nouth	post Dlongo Unit
PROPOSALS.)				Northeast Blanco Unit 8. Well Number	
1. Type of Well: Oil Well	pe of Well: Oil Well Gas Well Other				40A
2. Name of Operator				9. OGRID Numb	per
BP America Production Company					000778
3. Address of Operator				10. Pool name or	
737 North Eldridge Parkway, 12.181A Houston, TX 77079				Blanco-Mesavero	ie
4. Well Location					
Unit Letter P: 1080 feet from the South line and 1190 feet from the East line					
Section 36 Township 31N Range 08W NMPM County San Juan					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
6415'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				The state of the s	P AND A
PULL OR ALTER CASING					_
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					_
OTHER: Tubing Depth Change					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
BP has changed the tubing depth in the subject well. Operations were as follows:					
01/19/2017-SET 2 3/8" 4.7# J-55 TUBING AT 5900', R/D, MOL JAN 3 0 2017					
Spud Date: 02/	27/1978	Rig Release D	ate:		
I homely contifue that Aha in form		ammilete to the h		4 h -1: - f	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Office TITLE Regulatory Analyst DATE 01/24/2017					
				_	
Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369					
For State Use Only					
APPROVED BY: Brands Deputy Oil & Gas Inspector, Conditions of Approval (if any): Deputy Oil & Gas Inspector, District #3 DATE 2/8/17					
Conditions of Approval (if any):					TIL WIVI'I
		1 . 4			