~			RE	CEIVE	D		
Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			JAN		C C	FORM APPROVED DMB No. 1004-0137 xpires: July 31, 2010	
Do not use this f	OTICES AND REPC orm for proposals t Use Form 3160-3 (A	o drill or to re	enter an	and Man	Griffindian, Allottee o agement	or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. Lucerne Federal #5R		
2. Name of Operator Roddy Production Co.					9. API Well No. 30-045-29449		
3a. Address 3b. Phone N PO Box 2221 Farmington NM 87499 432 557 67			o. (include area code) 78		10. Field and Pool or Exploratory Area West Kutz Pictured Cliffs		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 790' FSL x 1850' FEL, S-17, T28N, R11W					11. Country or Parish, State San Juan County New Mexico		
	K THE APPROPRIATE BO	X(ES) TO INDICA	TE NATURE	OF NOTIC	L CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	F SUBMISSION TYPE OF AC				ION		
Subsequent Report	Acidize Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction		Recla	oduction (Start/Resume) Water Shut-Off clamation Well Integrity complete Other		
Final Abandonment Notice	Change Plans	Plug and A	bandon		porarily Abandon er Disposal		
following completion of the involv testing has been completed. Final determined that the site is ready for Roddy Production Co. completed P&	Abandonment Notices must final inspection.)	be filed only after all	requirements,	, including	reclamation, have beer		
			ACCEPTED FOR RECOR		D OIL C	ONS. DIV DIST. 3	
		FARM BY:-	JAN 2.0 INGTON FIE	2017 LD OFFICI		JAN 232017	
14. I hereby certify that the foregoing is the	rue and correct. Name (Printer	d/Typed)					
Jeremy Divine		Titl	e Foreman				
Signature	mine	Dat	e 01/18/201	17			
	THIS SPACE	FOR FEDERA	L OR STA	TE OF	FICE USE		
Approved by							
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations	tle to those rights in the subject thereon.	ct lease which would	Office			Date	
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre			knowingly and	d willfully to	o make to any department	at or agency of the United States any fai	

(Instructions on page 2)

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

Roddy Production Co. Lucerne Federal #5R January 9, 2017 Page 1 of 1

790' FSL and 1850' FEL, Section 17, T-28-N, R-11-W San Juan County, NM Lease Number: NM-010063 API #30-045-29449

Plug and Abandonment Report Notified NMOCD and BLM on 1/3/17

Plug and Abandonment Summary:

Plug #1 with CR at 1682' spot 29 sxs (34.22 cf) Class B cement from 1682' to 1300' to cover the Pictured Cliffs and Fruitland tops.

- Plug #2 with 25 sxs (29.5 cf) Class B cement from 729' to 400' to cover the Kirtland and Ojo Alamo tops. Tag TOC at 396'.
- Plug #3 with 48 sxs (56.64 cf) Class B cement from 285' to surface to cover the surface casing shoe.
- Plug #4 with 24 sxs top off casings and install P&A marker with coordinates N 36° 29' 26" / W 108° 1' 28".

Plugging Work Details:

- 1/4/17 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing and casing 10 PSI, bradenhead 0 PSI. Blow well down. ND wellhead. NU BOP and function test, OK. PU on tubing and LD tubing hanger. Install stripping rubber. SI well. SDFD.
- 1/5/17 Open up well; no pressures. POH and tally 2-3/8" EUE tubing, total tally 1740'. Round trip 4-1/2" watermelon mill to 1740'. PU 4-1/2" DHS CR and set at 1682'. Attempt to pressures test tubing, unable. Circulate well clean. Pressure test casing to 800 PSI for 30 minutes, OK. Drop standing valve. Pressure test tubing 15 jnts at a time, passed. RU fishing tools. Retrieve standing valve. RD fishing tools. TOH with tubing and LD stinger, found hole in 53 jnt. PU 1 jnt and test OK. Spot plugs #1 and #2. LD all tubing. SI well. SDFD.
- 1/6/17 Open up well; no pressures. TIH and tag TOC at 396'. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 190'. Note: Ron Chavez, BLM, and Charlie Perrin, NMOCD, approved procedure change. Circulate well clean. Spot plug #3 with TOC at surface. Circulate well clean. Dig out wellhead. Cut off wellhead. Found cement down 4' in 4-1/2" casing and 10' in annulus. Spot plug #4 to top off casings and install P&A marker with coordinates N 36° 29' 26" / W 108° 1' 28". RD and SDFD.
- 1/9/17 Travel to location. MOL.

Jeremy Divine, Roddy Production representative, was on location. Ron Chavez, BLM representative, was on location.

