

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29519
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Vine
8. Well Number 1
9. OGRID Number 14634
10. Pool name or Wildcat West Kutz PC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5335'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Merrion Oil & Gas Corporation

3. Address of Operator
610 Reilly Ave, Farmington, NM 87401

4. Well Location
Unit Letter D.: 670 feet from the North line and 1290 feet from the West line
Section 15 Township 29N Range 13W NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5335'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ~~Return to Production~~ ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/12/17 MIRU Aztec Well Service Rig#395 and spot P&A equipment. ND WH, NU BOP, TOOHH and LD 39 jts of 2-3/8" tbh SN, and tail jt. PU scraper and round trip work string to 1166' KB. LD scraper and 1 jt, PU CICR, RIH and set plug @ 1132' KB. PT tbh: 1000 psig-held, sting out of retainer. PT csg: 800 psig-held. Pumped **Plug #1:** (980'-1132') to cover the CICR over the PC perms w/ 12 sxs, 15.6 ppg, 1.18 yld, Class B cmt, LD 9 jts. Pumped **Plug #2:** (694'-853') to cover the Fruitland top w/ 12 sxs, 15.6 ppg, 1.18 yld, Class B cmt. PU to 542' and reverse circulated tbh clean. TOOHH and LD remaining tbh and setting tool. Test BH: to 200 psig-held. TIH w/ 6 jts of tbh to 193' KB, couldn't get pump to displace fluid. Removed rocks stuck in valves on the high pressure side of the triplex pump. Circulated surface **Plug #3:** (0'-193') w/ 23 sxs, 15.6 ppg, 1.18 yld, Class B cmt. ND BOP, cut off WH. RD rig. Top annulus and 4.5" csg w/ 5 sxs cmt each. **Install P&A marker** and top off w/ cmt.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Philana Thompson TITLE Regulatory Compliance Specialist DATE 2/8/17

Type or print name Philana Thompson E-mail address: pthompson@merrion.bz PHONE: 505-486-1171

For State Use Only

APPROVED BY: Moussa Cuckling TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 22 2017

Conditions of Approval (if any):