Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013 WELL API NO. 30-045-30429 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				
87505 SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA DECOROSALS)	7. Lease Name or Unit Agreement Name Knight Com				
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number #1			
2. Name of Operator Merrion Oil & Gas Corporation	9. OGRID Number 14634				
 Address of Operator 610 Reilly Ave, Farmington NM 874 	10. Pool name or Wildcat Fulcher Kutz PC				
4. Well Location	FEB 1 3 2017	fact from the West line			
	7feet from theSouthline and860_ Fownship 30N Range 13W NMPM				
	11. Elevation (Show whether DR, RKB, RT, GR, etc 5545'	.)			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING		SING 🗌		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE	DRILLING OPM	IS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEM	IENT JOB			
DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM							
OTHER:			OTHER:	RTP & Tbg	\boxtimes		

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/10/17 MIRU Aztec Well Service Rig #395 on 1/10/2017. Spot cmt equipment. LD horse head and polished rod. TOOH w/ 1 ea. 2' pony, 1 ea. 4' pony, 62 ea. 3/4" rods, 2 ea. 4' stabilizers, and 1 ea. 2" x 1-1/4" x 12' RHAC (Energy Pump). ND WH, NU BOP. Secure location and SDON. 1/11/17 Tbg/Csg/BH: 0 psig. TOOH and LD 50 jts of 2-3/8", J-55 tbg, SN and tail jt (found hole on jt #42). PU scraper and round trip work string to 1512' KB, LD scraper and 1 jt. PU CICR; RIH and set plug at 1480' KB. Load tbg w/ 6 bbls and PT: 1000 psig-held. Detached setting tool from CICR and circulated well w/ 17 bbls of fresh water. PT csg to 800 psig-held. Pumped **Plug #1:** (1321'-1480') to cover the CICR over the PC perfs w/ 12 sxs, 15.6 ppg, 1.18 yld, Class B cmt. LD 14 jts and added 2 ea. 6' pups. Pumped **Plug #2:** (891'-1050') to cover the Fruitland top w/ 12 sxs, 15.6 ppg, 1.18 yld, Class B cmt. PU to 750' and reverse circulated tbg clean. TOOH and LD remaining tbg and setting tool. Test BH: to 200 psig-held-took 1 bbl to load. TIH w/ 6 jts of tbg to 189' KB. Pumped surface **Plug #3:** (0'-189') w/ 13 sxs, 15.6 ppg, 1.18 yld, Class B cmt. TOOH and LD tbg. ND BOP and cut-off WH. Ran 1" poly-line 88' down and pumped 14 sxs to cover annulus. Topped 4.5" csg off w/ 1 sxs, **installed dry hole marker** and filled in with 7 sxs cmt.

Spud Date: Rig Release Date: Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms www.emnrd.state.us/ocd
I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE
Type or print namePhilana Thompson E-mail address:pthompson@merrion.bz PHONE:505-486-1171
For State Use Only APPROVED BY: Deputy Oil & Gas Inspector, District #3 Deputy Oil & Gas Inspector, District #3 Date
Conditions of Approval (if-any):