

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM019414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
SRM14248. Well Name and No.  
STANOLIND GAS COM D 1B9. API Well No.  
30-045-30841-00-S110. Field and Pool or Exploratory Area  
BLANCO MESAVERDE11. County or Parish, State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
XTO ENERGY INCContact: RHONDA SMITH  
E-Mail: rhonda\_smith@xtoenergy.com

3a. Address

ENGLEWOOD, CO 80155

3b. Phone No. (include area code)  
Ph: 505-333-3215

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T32N R12W SESE 875FSL 820FEL  
36.981407 N Lat, 108.112585 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy Inc. has completed the Casing Repair of this well per the attached Summary Report. Also please see attached PT Chart and current WBD.

**OIL CONS. DIV DIST. 3****FEB 15 2017**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #365591 verified by the BLM Well Information System  
For XTO ENERGY INC, sent to the Farmington  
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 02/10/2017 (17AE0128SE)**

Name (Printed/Typed) RHONDA SMITH

Title REGULATORY CLERK

Signature (Electronic Submission)

Date 02/01/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**WILLIAM TAMBEKOU  
Title PETROLEUM ENGINEER

Date 02/10/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCD**

## Casing Repair Summary

Stanolind GC D 01B

API: 30-045-30841

12/23/16: Set RBP @ 4,275'. PT csg to 700 psig. Press drop fr/700 - 330 psig in 5". Set pkr @ 4,250'. PT RBP to 1,000 psig. Tst OK. Tst csg. Results fr/tsts: Csg fr/4,275' (RBP) - 3,877' tstd @ 850 psig. Csg lks fr/3,877' - 3,845' press fr/850 - 200 psig in 5". Csg fr/3,845' - surf tstd @ 776 psig. Att to EIR @ csg leak w/no results (slow bleed off). Rlsd pkr. SWI. SDFHDWE. Engr left mess w/Troy Sawyer w/NMBLM @ 3:49 pm & Brandon Powell w/ NMOCD @ 3:52 pm 12/23/16 for sqz csg leak.

12/28/16: Engr recieved verbal app fr/Troy Sawyer w/NMBLM & Brandon Powell w/NMOCD for sqz csg leak. Drop 10 gals frac sd dwn tbq. MIRU cmp equip. Spot w/25 sxs Type III. Sqz csg lk fr/3,845' - 3,877' w/.25 bbls cmt. RDMO cmt equip.

12/29/16: SD WOC.

12/30/16: Tg @ 3,592'. DO cmt fr/3,592' - 3,880'. Csg sqz fr/3,844' - 3,877'. PT csg sqz to 675 psig for 30". Tst OK. SWI. SDFHDWE.

01/03/17: PT csg leak fr/3,845' - 3,877' to 560 psig for 30" w/chart. Tst OK. Jonathan Kelly w/NMOCD on loc & OK'd PT. Tg @ 3,880'. DO cmt fr/3,880' - 3,916' (BOC). Tg @ 4,260'. CO sd fr/4,260' - 4,275' (RBP). Rls RBP. RDMO.

01/04/17: TIH 2-3/8", 4.7#, J-55, 8rd, tbq. Tg TOF @ 4,600'. EOT @ 4,538'. MV perfs fr/4,324' - 4,586'. PBTD @ 4,639'. Drop FBHBS & dual pad plngr. Cycle plngr to surf. RDMO. RWTP.

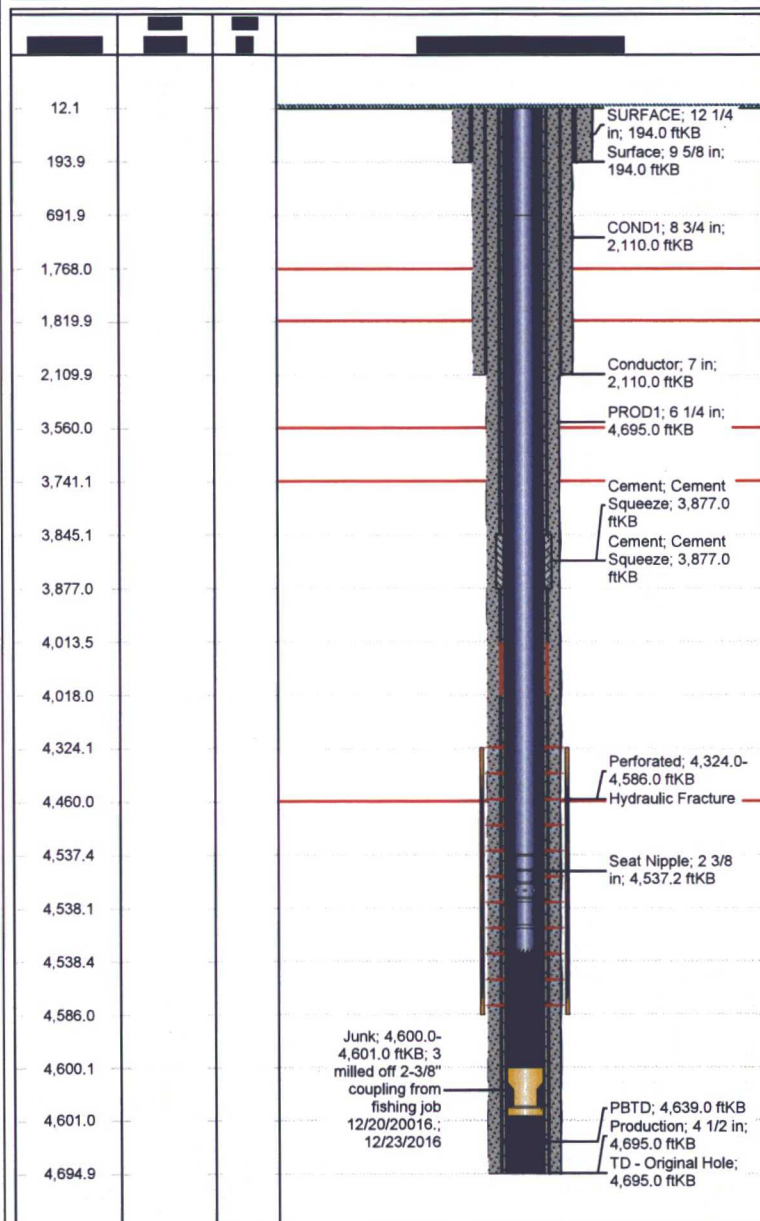




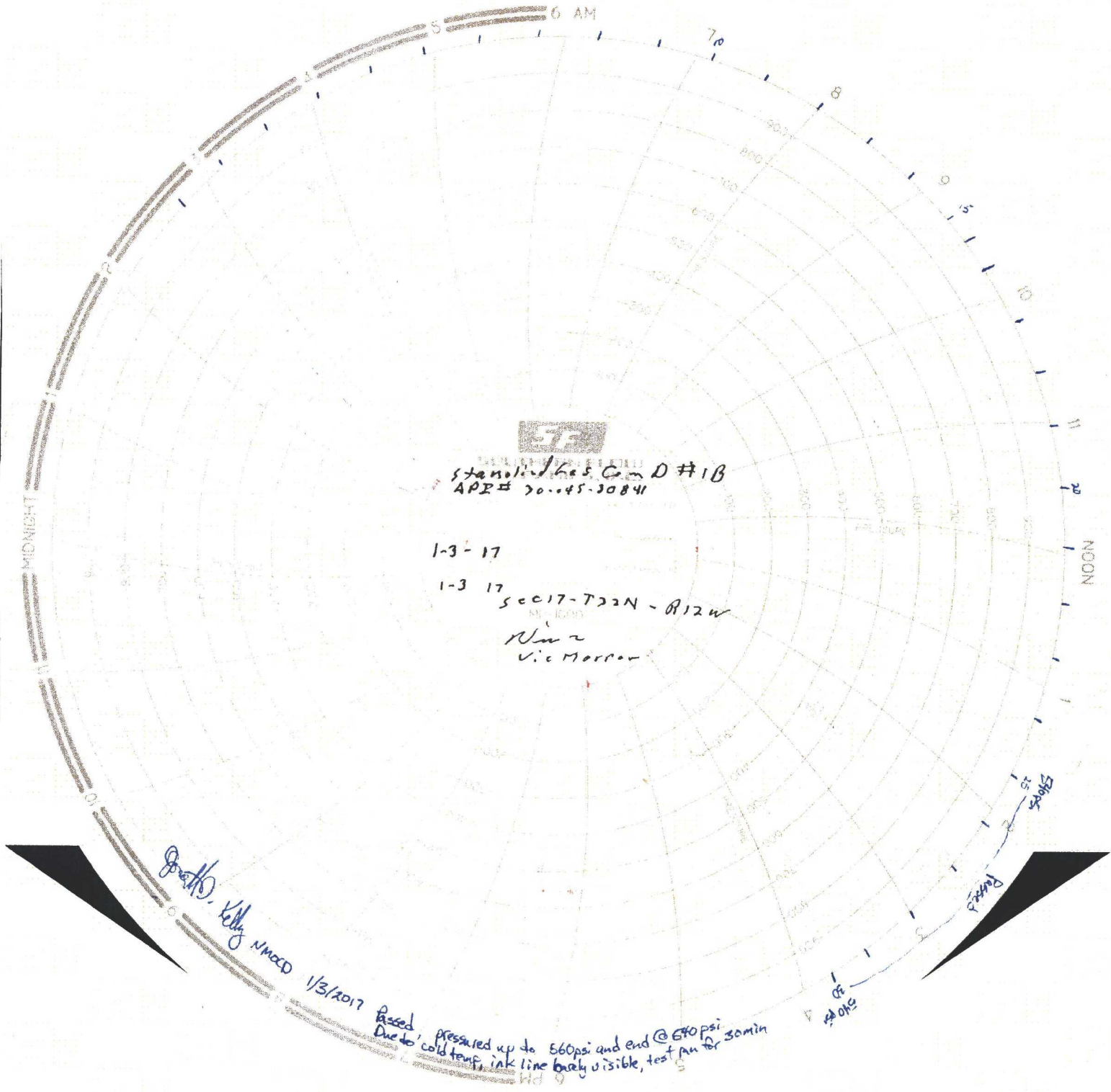
## Downhole Well Profile - with Schematic

Well Name: Stanolind Gas Com D 01B

API/UWI 30045308410000	Accounting ID 72292	Permit Number	State/Province New Mexico	County San Juan
Location T32N-R12W-S17	Spud Date 12/1/2001 00:00	Original KB Elevation (ft) 6,003.00	Ground/Corrected Ground Elevation (ft) 5,991.00	KB-Ground Distance (ft) 12.00



Wellbores													
Wellbore Name Original Hole		Parent Wellbore Original Hole			Wellbore API/UWI 30045308410000								
Start Depth (ftKB)		Profile Type			Kick Off Depth (MD) (ftKB)								
12.0													
Section Des		Size (in)		Act Top (ftKB)		Act Btm (ftKB)							
SURFACE		12 1/4		12.0		194.0							
COND1		8 3/4		194.0		2,110.0							
PROD1		6 1/4		2,110.0		4,695.0							
Zones													
Zone Name		Top (ftKB)		Btm (ftKB)		Current Status							
Mesaverde		4,324.0		4,586.0									
Casing Strings													
Csg Des		Set Depth (ftKB)		OD (in)		Wt/Len (lb/ft)		Grade					
Surface		194.0		9 5/8		36.00		J-55					
Conductor		2,110.0		7		20.00		J-55					
Production		4,695.0		4 1/2		10.50		K-55					
Cement													
Des		Type				String							
Surface Casing Cement		Casing				Surface, 194.0ftKB							
Conductor Casing Cement		Casing				Conductor, 2,110.0ftKB							
Production Casing Cement		Casing				Production, 4,695.0ftKB							
Cement Squeeze		Squeeze				Production, 4,695.0ftKB							
Tubing Strings													
Tubing Description Tubing - Production			Run Date 1/4/2017			Set Depth (ftKB) 4,538.4							
Item Des		OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)					
Tubing		2 3/8	4.70	J-55	21	679.98	12.0	692.0					
Tubing		2 3/8	4.70	J-55	119	3,845.27	692.0	4,537.3					
Seat Nipple		2 3/8			1	0.70	4,537.3	4,538.0					
Notched Collar		2 3/8			1	0.40	4,538.0	4,538.4					
Rod Strings													
Rod Description			Run Date			Set Depth (ftKB)							
Item Des		OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)					
Other In Hole													
Run Date		Des		OD (in)		Top (ftKB)		Btm (ftKB)					
12/23/2016		Junk		3 1/8		4,600.0		4,601.0					
Perforations													
Date		Top (ftKB)		Btm (ftKB)		Zone							
1/25/2002		4,324.0		4,586.0		Mesaverde, Original Hole							
Stimulations & Treatments													
Frac #		Top Perf (ftKB)		Bottom Perf (ftKB)		AIR (bbl/min)		MIR (bbl/min)		TWP (bbl)		Total Proppant (lb)	
		4324		4586									



Stanley Gas Cam D #18  
APP# 20-45-30841

1-3-17

1-3 17  
50017-T22N-R12W  
Vic Morrow

Griffith, Kelly NMACD 1/3/2017

Passed, pressured up to 560psi and end @ 640psi.  
Due to cold temp, ink line barely visible, test run for 30min