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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FEB 08 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well		5. Lease Serial No. <b>N0-G-1403-1908</b>
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>WPX Energy Production, LLC</b>		7. If Unit of CA/Agreement, Name and/or No. <b>NMNM 135216A</b>
3a. Address <b>PO Box 640    Aztec, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-1816</b>	8. Well Name and No. <b>W Lybrook Unit 703H</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SHL: 1212' FSL &amp; 1366' FWL, Sec 8, T23N, R8W</b> <b>BHL: 1044' FSL &amp; 1970' FWL, Sec 6 T23N, R8W</b>		9. API Well No. <b>30-045-35727</b>
		10. Field and Pool or Exploratory Area <b>Lybrook Mancos W</b>
		11. Country or Parish, State <b>San Juan, NM</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u><b>FINAL CASING</b></u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**2/5/17- Drilling ahead 6-1/8" lateral.**

**2/6/17- TD 6-1/8" lateral @ 12697' (TVD 5187').**

**2/7/17- Run 178jts, 4-1/2", P-110, 11.6#, LT&C. 8RD, CSG set @ 12692', LC @ 12651', RSI tool @ 12626', TOL @ 5494'.**

Cement 4.5" Casing Liner with 30% excess figured ( Halliburton Services ) 5,200 Psi Test on Lines Flush Water @ 8.3# { 10 BBLs }, followed by Tuned Spacer @ 11.5# { 40 BBLs }, followed by Primary Cement @ 13.3# { 655 Bbbs/159 sks class C } followed by Displacement Totaling 156 Bbbs { 40 Bbbs MMCR & 60 Bbbs of 2% KCL } Land Plug 1780 PSI & Bump up to 2,200 PSI & Hold 5 min Floats Held got 1 1/2 Bbl Back on Bleed off

Plug Down 02/07/2017 11:04. Set ZXP Pack off w/ 50 K, Pull up off and Quick Psi Test of Packer Seals with Pump Truck Good Test, String out of Liner Hanger, W/ Pump truck Circ Out 20 Bbl Good Cement to Surface

Run Tie Back Frac String, 124 jts & 4 pups of 4.5", 11.6# P-110, LT&C O'GL to 5493' MD TOL, Landed on Mandrel ✓

Pressure Test Tie Back Backside @ 1,500# for 30 min, good test recorded on Antelope Services chart.. Completions fr 1700 to 2200 (5 hrs.)

Rig Released 02/07/2017 08:30" ✓

**Will report 4-1/2" test on completion paper work. ✓**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 2/8/17

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)