Form 3160-5 (June 2015)

☐ Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

STATE

6. If Indian, Allottee or Tribe Name

abandoned wei		,				
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. 892000929X		
Type of Well		8. Well Name and No. NORTHEAST BLANCO UNIT 601 1H				
2. Name of Operator BP AMERICA PRODUCTION		9. API Well No. 30-045-35788-00-X1				
3a. Address PO BOX 3092 HOUSTON, TX 77253		3b. Phone No. (include area code) Ph: 281-892-5369		10. Field and Pool or Exploratory Area BASIN DAKOTA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T31N R7W SWSE 797FSL 2295FEL 36.851021 N Lat, 107.593224 W Lon				11. County or Parish, State SAN JUAN COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☑ Notice of Intent ☐ Subsequent Report	☐ Acidize☑ Alter Casing☐ Casing Repair	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction	☐ Production (St☐ Reclamation☐ Recomplete	tart/Resume)	☐ Water Shut-Off ☐ Well Integrity ☐ Other	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

□ Plug Back

□ Plug and Abandon

Please note by request of the NMOCD (Aztec), we have changed our surface casing depth to 320' for the subject well.

☐ Change Plans

☐ Convert to Injection

OIL CONS. DIV DIST. 3

☐ Temporarily Abandon

■ Water Disposal

FEB 13 2017

14. I hereby certify that the foregoing is true and correct. Electronic Submission #363989 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 01/27/2017 (17JWS0043SE)						
Name (Printed/Typed)	TOYA COLVIN	Title	REGULATORY ANALYST			
Signature	(Electronic Submission)	Date	01/17/2017			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By JACK SAVAGE		TitleF	PETROLEUM ENGINEER	Date 01/27/2017		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	· Farmington			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **