

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079003

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NEBU 603 COM 1H9. API Well No.
30-045-35791-00-X110. Field and Pool or Exploratory Area
BASIN MANCOS11. County or Parish, State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: TOYA COLVIN

E-Mail: Toya.Colvin@bp.com

3a. Address

PO BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281-892-5369

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T31N R7W NESW 2323FSL 2189FWL
36.884182 N Lat, 107.559845 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached wellbore diagram noting the proposed plugs for the plug back of our pilot hole in the subject well.

Also please note by request of the NMOCD (Aztec), the surface casing will be set at 320'.

OIL CONS. DIV DIST. 3**FEB 13 2017**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #364055 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 02/07/2017 (17JWS0063SE)**

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/17/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By JACK SAVAGETitle PETROLEUM ENGINEERDate 02/07/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

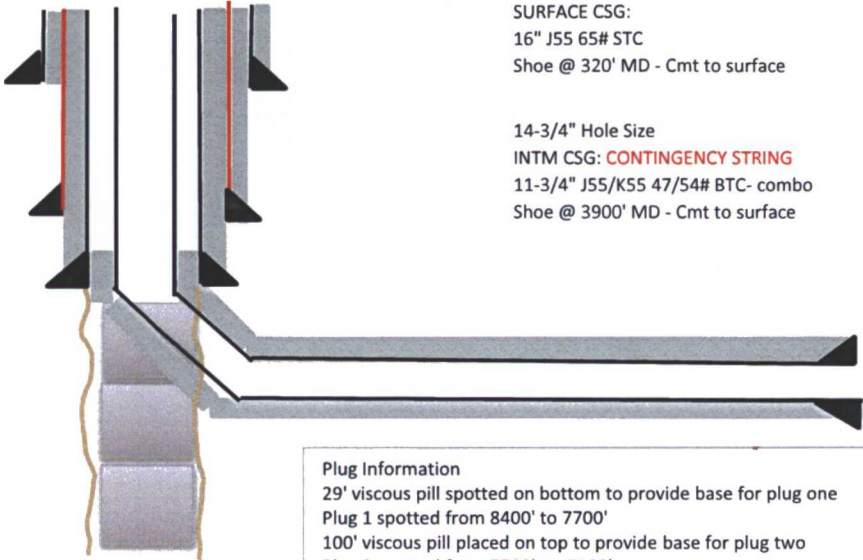
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

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NEBU 603-1H PILOT HOLE WBD

Depths referenced to GL of 6506' & RKB 25' @ 6531'

Marker	TVD	MD
Animas	25	25
Ojo Alamo	2366	2373
Kirtland	2476	2484
Fruitland Coal	2941	2952
Pictured Cliffs	3306	3319
Lewis	3501	3516
Cliffhouse	5351	5378
Mancos	6066	6098
Graneros	7771	7804
Encinal Canyon	8011	8044
Morrison	8196	8229
Total Depth	8396	8429



20" Hole Size
SURFACE CSG:
16" J55 65# STC
Shoe @ 320' MD - Cmt to surface

14-3/4" Hole Size
INTM CSG: **CONTINGENCY STRING**
11-3/4" J55/K55 47/54# BTC- combo
Shoe @ 3900' MD - Cmt to surface

10-5/8" Hole Size
INTM. CSG:
8-5/8" N80HC 32# BTC
Shoe @ 6400' MD - Cmt to surface

7-7/8" Hole Size
Prod Csg:
5-1/2" P110 20# DQX TMK
Shoe @ 19499' MD -
Cmt to overlap 8-5/8" shoe @ ~5400'

Plug Information
29' viscous pill spotted on bottom to provide base for plug one
Plug 1 spotted from 8400' to 7700'
100' viscous pill placed on top to provide base for plug two
Plug 2 spotted from 7700' to 7100'
100' viscous pill placed on top to provide base for plug three
Plug 3 spotted from 7000 to 6400'

Pilot Coring: After pilot hole has been drilled and open hole logging have been completed three cement plugs with viscous gel spacers will be pumped and the top of cement will be at ~6,400', approximately 163' above planned KOP(6,563' MD) for the lateral. Will utilize cement plugs to kick off from and drill the production interval.