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Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR *Farmington Field Office*  
BUREAU OF LAND MANAGEMENT *Bureau of Land Management*FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*****SUBMIT IN TRIPLICATE – Other instructions on page 2.**

5. Lease Serial No. <b>N0-G-1403-1908</b>
6. If Indian, Allottee or Tribe Name
7. If Unit of CA/Agreement, Name and/or No. <b>NMNM 135216A</b>
8. Well Name and No. <b>W Lybrook Unit 711H</b>
9. API Well No. <b>30-045-35809</b>
10. Field and Pool or Exploratory Area <b>Lybrook Mancos W</b>
11. Country or Parish, State <b>San Juan, NM</b>

1. Type of Well

☒ Oil Well    ☐ Gas Well    ☐ Other

OIL CONS. DIV DIST. 3

2. Name of Operator  
WPX Energy Production, LLC

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3a. Address  
PO Box 640    Aztec, NM 874103b. Phone No. (include area code)  
505-333-18164. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1205' FSL & 1327' FWL, Sec 8, T23N, R8W  
BHL: 1012' FSL & 824' FWL, Sec 6 T23N, R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Intermediate Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/16/17 - MIRU— note: 9-5/8" surface previously set @ 332' by MoTe on 12/15/161/16/17-Psi Test BOP W/ Antelope Services: High 2,000 Psi for 30 Min: choke line, choke manifold, and casing. Low 250 psi for 5 Min: choke line, choke manifold, and casing. Good1/17/17-1/18/17-Drilling ahead 8-3/4" Intermediate Hole.1/19/17- TD 8-3/4" intermediate hole @ 5696' (5127' TVD).1/20/17-Run 128 jts 7", 23#, J-55, LT&C csg. Landed @ 5578', FC @ 5533'.

Received verbal approvals from BLM/OCD to cement where the Intermediate casing got hung up at 5578'. Filed NOI sundry.

"Cement 7" Casing with 80% excess on Lead/Tail figured ( Halliburton Services ) 5,200 Psi Test on Lines Mud Flush @ 8.3# { 10 BBLS }, followed by Chem Wash @ 8.4# { 20 BBLS }, followed by Lead Cement @ 12.3#, YD1.95 { 161.5 BBLS/465 sks Halcem } followed by Tail Cement @ 13.5# YD 1.3' { 113.4 BBLS/490 SKS Varicem } Displace W/ FW 218 Bbls Land Plug 1890 PSI & Bump up to 2,500 PSI & Hold 5 min Floats Held got 2 Bbl Back on Bleed off 47 bbls good cement back to surface. Plug Down 01/20/2017 15:28hrs BLM inspector Bill Diers witnessed casing run and cement ops.

1/21/17-RU Antelope testers, land test plug, test blindrams and lower flange t/ 250 low, 2000 psi high, test was chart recorded and tested solid.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 1/24/17

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCD *PC*

JAN 25 2017