District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method

Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method

Modification to an existing permit

Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
Address: PO Box 4289, Farmington, NM 87499
Facility or well name: COZZENS C 1F
API Number: 3004532862 OCD Permit Number:
U/L or Qtr/Qtr: D Section: 20 Township: 29N Range: 11W County: San Juan Center of Proposed Design: Latitude: 36.7166°N Longitude: -108.02084°W NAD: X 1927 1983
Surface Owner: Federal State X Private Tribal Trust or Indian Allotment
Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions L x W x D
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other Liner Seams: Welded Factory Other
4 X Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: 120 bbl Type of fluid: Produced Water Tank Construction material: Metal Secondary containment with leak detection X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC X Other Unspecified
5 Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)			
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school	ol, hospital, institution	i or chi	irch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.			
A Attendate. Trease speedly 4 nog wife reaching topped with two strands barbed wife.			
Notice Subsection E of 10.15.17.11 NIMAC (Applies to appropriate for the first form)			
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) X Screen Other			
Monthly inspections (If netting or screening is not physically feasible)			
Swinding dispections (if neutrice of screening is not physicially jediante)			
8 Signs: Subsection C of 19.15.17.11 NMAC			
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers			
X Signed in compliance with 19.15.3.103 NMAC			
Administrative Approvals and Exceptions:			
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.			
Please check a box if one or more of the following is requested, if not leave blank:			
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau (Fencing/BGT Liner)	office for considerati	on of a	pproval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.			Seal Co.
10			
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acc source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting does not apply to drying pads or above grade-tanks associated with a closed-loop system.	the for		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells		Yes	XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or plake (measured from the ordinary high-water mark). - Topographic map: Visual inspection (certification) of the proposed site	olaya	Yes	XNo
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initia application.		Yes	XNo
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)		NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image			
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.		Yes	No
(Applied to permanent pits)	X	NA	
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 			
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	watering	Yes	XNo
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.			
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordina adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	nce	Yes	XNo
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed		Yes	XNo
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division		Yes	XNo
Within an unstable area.		Yes	XNo
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geologicity; Topographic map 			
Within a 100-year floodplain FEMA map		Yes	XNo

Form C 144

			tent Checklist: Subsection B of 19.15.17.9 NMAC theck mark in the box, that the documents are attached.
			uph (4) of Subsection B of 19.15.17.9 NMAC
			of Paragraph (2) of Subsection B of 19.15.17.9
	e Demonstrations - based upon		ZELONOWY I A VIEW TO SECURITION AND AND AND AND AND AND AND AND AND AN
	the appropriate requirements o		5 01 12.13.17.10 NAMAC
	ice Plan - based upon the approp		17.12 NMAC
		52	
X Closure Plan (Please com 19.15.17.9 NMAC and 19		ppiicable) - based upon the a	ppropriate requirements of Subsection C of
Previously Approved Design		API	or Permit
Geologic and Hydrogeolo	items must be attached to the appli gic Data (only for on-site closur	lication. Please indicate, by a c re) - based upon the requiren	heck mark in the box, that the documents are attached, nents of Paragraph (3) of Subsection B of 19.15.17.9
	E -13 II		appropriate requirements of 19.15.17.10 NMAC
	the appropriate requirements o		
	ce Plan - based upon the approp		
Closure Plan (Please com NMAC and 19.15.17.13		pplicable) - based upon the a	ppropriate requirements of Subsection C of 19.15.17.9
Previously Approved Design	(attach copy of design)	API	
Previously Approved Operati	ng and Maintenance Plan	API	
13			
Permanent Pits Permit Applic	ation Checklist: Subsection	B of 19.15.17.9 NMAC	
Instructions: Each of the following	; items must be attached to the ap	plication. Please indicate, by a	check mark in the box, that the documents are attached.
Hydrogeologic Report - b	ased upon the requirements of I	Paragraph (I) of Subsection E	3 of 19.15.17.9 NMAC
Siting Criteria Compliano	e Demonstrations - based upon	the appropriate requirements	s of 19.15.17.10 NMAC
Climatological Factors As			
	sign Plans - based upon the appr		
	tural Integrity Design: based up	The second secon	
	pased upon the appropriate requ		
=	ssurance Construction and Insta	ten Di paris Act di San	irements of 19.15.17.11 NMAC
	ce Plan - based upon the approp		17.12 NMAC
	ng Prevention Plan - based upon	AND SOMEON AND THE SOMEON SOMEON AND AND AND AND AND AND AND AND AND AN	
	dors, including H2S, Prevention		
Emergency Response Plan	1		
Oil Field Waste Stream C	haracterization		
Monitoring and Inspection	ı Plan		
☐ Erosion Control Plan			
Closure Plan - based upon	the appropriate requirements o	f Subsection C of 19.15.17.9	NMAC and 19.15.17.13 NMAC
14			
Proposed Closure: 19.15.17.13 Instructions: Please complete the a		h 18 in regards to the propose	d closure plan
			Pit X Below-grade Tank Closed-loop System
Type: Drilling Workove		ii P&A Permanent	Pit A Below-grade Talik Closed-loop System
	Waste Excavation and Removal	(Below-Grade Tank)	
	Waste Removal (Closed-loop syst	A THE PARTY OF THE	
=	On-site Closure Method (only for		op systems)
		On-site Trench	
			he Santa Fe Environmental Bureau for consideration)
15			
Waste Excavation and Remova			Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in X Protocols and Procedures	 the box, that the documents are a based upon the appropriate rec 		MAC
27/ 022	an (11 applicable) - based upon to d Permit Number (for liquids, o		of Subsection F of 19.15.17.13 NMAC
			ats of Subsection H of 19.15.17.13 NMAC
	upon the appropriate requirem		
=	sed upon the appropriate require		
Da	whom one abbiobiliate reduit	or oursection of of I	CITAL STATES AND

16	
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NN Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more that are required.	
Disposal Facility Name: Disposal Facility Permit #:	
Disposal Facility Name: Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for full Yes (If yes, please provide the information No	
Required for impacted areas which will not be used for future service and operations:	
Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC	NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection For 19.15.17.13 NMAC	
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provide certain string criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submittee for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	
Ground water is less than 50 feet below the bottom of the buried waste.	Yes No
 NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells 	□N/A
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□N/A
Ground water is more than 100 feet below the bottom of the buried waste.	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes No
- Topographic map; Visual inspection (certification) of the proposed site	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes No
- Visual inspection (certification) of the proposed site; Aerial photo; satellite image	□ □ Vas □ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	NO
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	Yes No
 Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland 	□Yes □No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Lies Lino
Within the area overlying a subsurface mine.	Yes No
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division	
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society;	Yes No
Topographic map	
Within a 100-year floodplain FEMA map	Yes No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the c by a check mark in the box, that the documents are attached.	closure plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements	s of 19.15.17.11 NMAC
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC	
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NM	IAC
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standard	ds cannot be achieved)
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC	
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	

Operator Application Certification:	
Thereby certify that the information submitted with this application is true, according to the control of the c	ccurate and complete to the best of my knowledge and belief.
Name (Print): Crystal Tafoya	Title: Regulatory Technician
Signature:	Date: 12/22/2008
e-mail address: crystal.tafoya@conocophillips.com	Telephone: 505-326-9837
C-mail address.	100 July 100
20	
OCD Approval: Permit Application (including closure plan)	Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature:	- ID
ocb representative signature.	Approval Date:
Title:	OCD Permit Number:
21	
Closure Report (required within 60 days of closure completion): Su	Subsection K of 19.15.17.13 NMAC or to implementing any closure activities and submitting the closure report. The closure
	etion of the closure activities. Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have been	n completed.
	Closure Completion Date:
Closure Method:	
Waste Excavation and Removal On-site Closure Method	Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.	The name costs below
ii unterent from approved plan, please explain.	
23	THE ANSWERS ASSESSMENT
Closure Report Regarding Waste Removal Closure For Closed-loop System	ems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: brilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.	rining finites and arite cuttings were disposed. Ose autoriment if more than two facilities
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed	ed on or in areas that will not be used for future service and opeartions?
Yes (If yes, please demonstrate compliane to the items below)	No
Required for impacted areas which will not be used for future service and	operations:
Site Reclamation (Photo Documentation)	
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
Clause Report Attackment Charlette Landau Earl of the fe	Wallington and the state of the
the box, that the documents are attached,	ollowing items must be attached to the closure report. Please indicate, by a check mark in
Proof of Closure Notice (surface owner and division)	
Proof of Deed Notice (required for on-site closure)	
Plot Plan (for on-site closures and temporary pits)	
Confirmation Sampling Analytical Results (if applicable)	
Waste Material Sampling Analytical Results (if applicable)	
Disposal Facility Name and Permit Number	
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
Site Reclamation (Photo Documentation)	
On-site Closure Location: Latitude:	Longitude: NAD 1927 1983
25	
Operator Closure Certification:	
	ure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that
the closure complies with all applicable closure requirements and conditions s	specified in the approved closure plan.
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:
	AND THE RESIDENCE OF THE PARTY

Form C-144

New Mexico Office of the State Engineer POD Reports and Downloads

NAD	27 X:	Y	·:	Zone:	S	earch Radius	:[]	
County:		Basin:		7	Number	r:	Suffix:	
Owner Name: (First)	10000-1-1	(Last)		ONc	on-Domestic	ODomestic	● A
POD / Su	face Data	Report) (Av	g Depth to Water	Report	Wate	er Column Repor	t

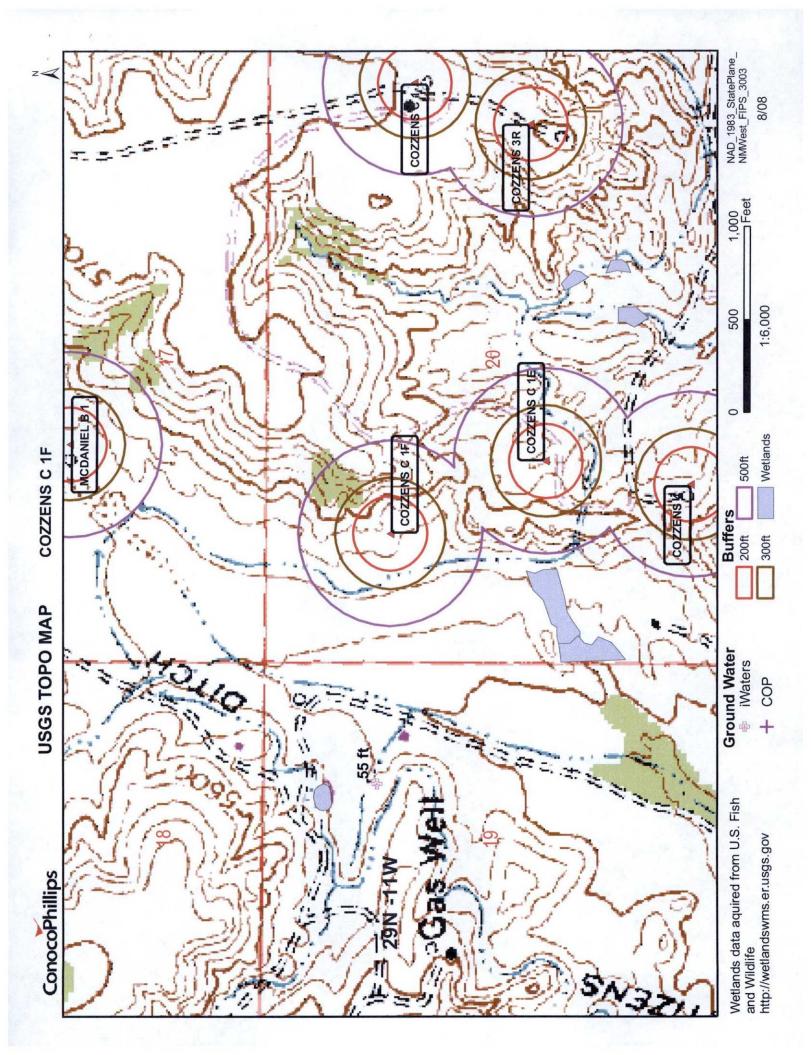
WATER COLUMN REPORT 12/05/2008

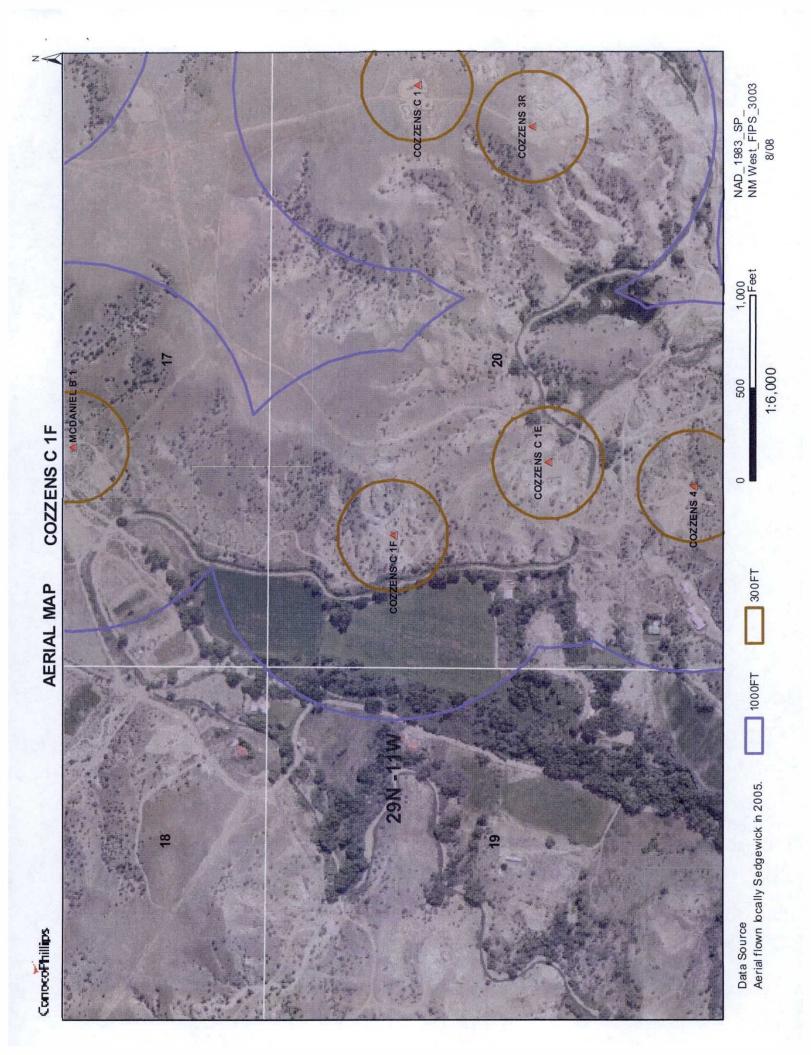
	(quarter	s are	e 1=	NW	2:	=NE	3=sw	4=SE)						
	(quarter	s are	e bi	gg	es	t to	smal	lest)			Depth	Depth	Water	(in
POD Number	Tws	Rng	Sec	P	q	P	Zone	x		Y	Well	Water	Column	
SJ 00867	29N	11W	07	4							77	55	22	
SJ 01302	29N	11W	07	4	1						250	210	40	
SJ 01891	29N	11W	07	4	1	3					157			
SJ 01851	29N	11W	10	4	4						125	48	77	
SJ 02466 S	29N	11W	11	4	3	3					65			
SJ 02466	29N	11W	11	4	3	3					66			
SJ 02991	29N	11W	13	3	4	2					60			
SJ 03136	29N	11W	13	3	4	4					20			
SJ 00987	29N	11W	13	4							415	300	115	
SJ 01426	29N	11W	14	1	4						155	10	145	
SJ 00007	29N	11W	14	2	2	3					752			
SJ 03550	29N	11W	14	3	2	1					10			
SJ 01774	29N	11W	14	3	4	2					82	6	76	
SJ 03360	29N	11W	14	3	4	2					40			
SJ 03175	29N	11W	14	4	2	1					60	24	36	
SJ 03164	29N	11W	14	4	2	1					75	56	19	
SJ 03733 POD1	29N	11W	15	4	2	1					64	20	44	
SJ 02378	29N	11W	15	4	3	2					75	12	63	
SJ 03579	29N	11W	15	4	4	1					83	30	53	
SJ 02141	29N	11W	16	4	3	4					110	40	70	
SJ 02926	29N	11W	17	2	4	3					375	80	295	
SJ 03399	29N	11W	17	4	2						100			
SJ 00487	29N	11W	17	4	4						60	Dep6	54	
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SJ 01641	29N	11W	19	2	2	3					120	55	65	
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SJ 02970	29N	11W	19	4	3	2					100	18	82	
SJ 01250	29N	11W	19	4	4						60	20	40	
SJ 02869	29N	11W	20	2	2	1					50			
SJ 00583	29N	11W		3							150	30	120	
SJ 01355	29N	11W									36	3	33	
SJ 00452	29N	11W									42	10	32	

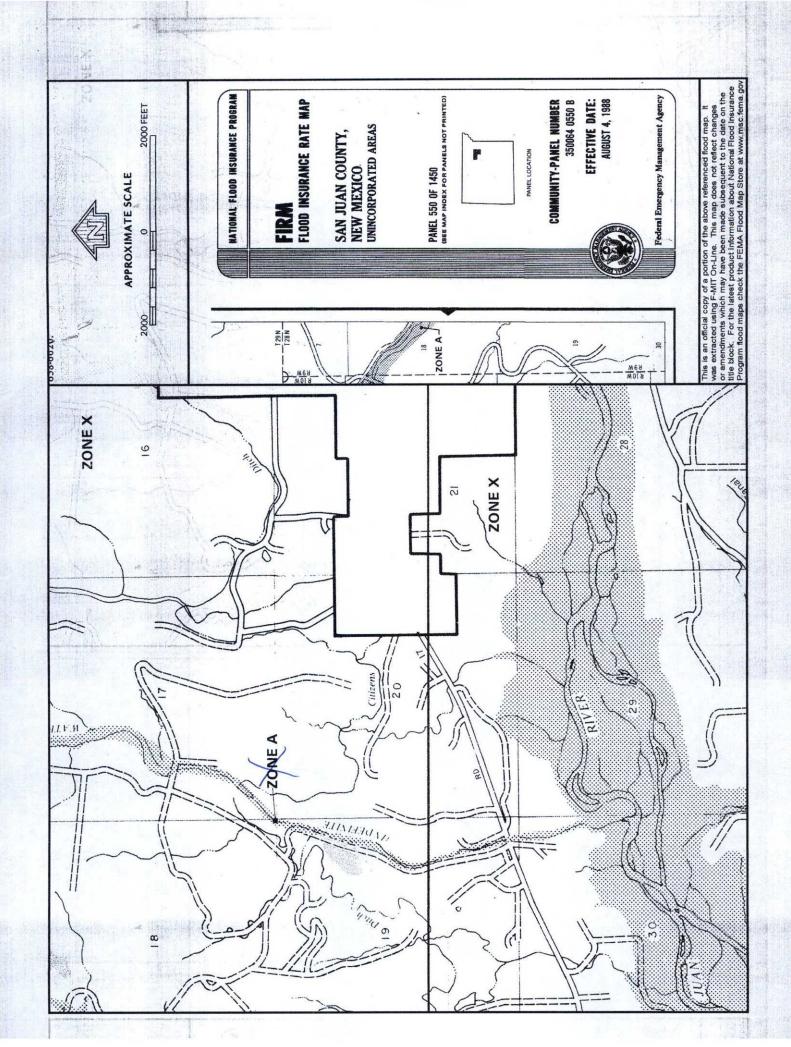
SJ 01969	29N	11W 21	1 2)			65	55	10
SJ 00701 CLW312190	29N	11W 21					70	14	56
SJ 00701	29N	11W 21			1		73		12/5/2003
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SJ 01090	29N	11W 21			0		31	12	19
SJ 02863	29N	11W 23			1		52	20	32
SJ 03659	29N	11W 21					45	10	35
		11W 21							39
SJ 01888	29N			2	2		47	8	
SJ 02200	29N	11W 22		0			60	22	38
SJ 01557	29N	11W 22		. 2			70	11	59
SJ 00796	29N	11W 22		. 2			50	8	42
SJ 00704	29N	11W 22					55	20	35
SJ 01703	29N	11W 22					68	3	65
SJ 03747 POD1	29N	11W 22	2 1	. 2	3		47	27	20
SJ 02813	29N	11W 22	2 1	. 2	3		59	16	43
SJ 01214	29N	11W 22	2 1	. 3			49	12	37
SJ 00484	29N	11W 22	2 1	. 3	1		37	10	27
SJ 00320	29N	11W 22		. 3			38	10	28
SJ 03532	29N	11W 22					49	14	35
SJ 00151	29N	11W 22					45	18	27
SJ 02721	29N	11W 22			•		10	59	Page 2 of
C. Francisco Company	29N	11W 22			3		72	18	54
SJ 03503									
SJ 02578	29N	11W 22					58	24	34
SJ 03093	29N	11W 22					42	22	20
SJ 03189	29N	11W 22					45	20	25
SJ 03188	29N	11W 22					45	- 11	34
SJ 02020	29N	11W 22		3			27	6	21
SJ 02138	29N	11W 22	2 4	2			40	7	33
SJ 02529	29N	11W 22	2 4	2	3		30	9	21
SJ 03479	29N	11W 22	2 4	2	3		43	4	39
SJ 03049	29N	11W 22	2 4				33	10	23
SJ 00696	29N	11W 22					34	12	22
SJ 01974	29N	11W 22			3		47	11	36
SJ 03567	29N	11W 23					50	22	28
SJ 03557	29N	11W 23					50	15	35
SJ 03558	29N	11W 23					50	15	35
SJ 03559	29N	11W 23					45	15	30
Literature and the control of the co		11W 23			4				30
SJ 00812	29N 29N	11W 23			2		44	1.5	25
SJ 03546				. 4			50	15	35
SJ 03591	29N	11W 23		. 4	4		55	20	35
SJ 01870	29N	11W 23			-		58	30	28
SJ 03130	29N	11W 23		2 1			50	30	20
SJ 03201	29N	11W 23		2 1			60	30	30
SJ 03353	29N	11W 23		2 1			45	25	20
SJ 01610	29N	11W 23		2			52	25	27
SJ 01573	29N	11W 23		3			41	21 *	20
SJ 03073	29N	11W 23		3	1		30		
SJ 03286	29N	11W 23	3	3	1		38	28	10
SJ 02799	29N	11W 23	3 4	1	1		56	15	41
SJ 03548	29N	11W 23					50	15	35
SJ 01962	29N	11W 24		. 2			45	12	33
SJ 03343	29N	11W 24					35	18	17
	29N	11W 25			1		37	25	12
SJ 00804				4	7				
SJ 01808 0-5	29N	11W 26		1	1		52	43	9
SJ 02121	29N	11W 27		. 1			30	6	24
SJ 02210	29N	11W 2		. 1	550		32	8	24
SJ 03588	29N	11W 2		. 1					
SJ 02227	29N	11W 27		. 1			27	6	21
SJ 00700	29N	11W 2	7 1	. 3	3		20	7	13
· 通信 3 年 1 年 2 日 1 日 1 日 1 日 1 日 1 日 1 日 1 日 1 日 1 日							6.5	F. 75%	

									11 12 0 3 3 3 5 1 2 1 2
SJ 01808 0-4	29N	11W 27	2 3	3			32	25	7
SJ 01808 0-1	29N	11W 27	2 4	2			25	17	12/8/2
SJ 01808 0-2	29N	11W 27	2 4	3			27	19	8
SJ 01808 0-3	29N	11W 27	2 4	4			39	34	5.7
SJ 02664	29N	11W 27	3 2				40	26	14
SJ 02664 S	29N	11W 27	3 2				38	23	15
SJ 02664 S-2	29N	11W 27	3 2				34	19	15
SJ 02664 S-3	29N	11W 27	3 2				41	30	11
SJ 02664 S-9	29N	11W 27	3 2				33	19	14
SJ 02664 S-4	29N	11W 27	3 2				42	30	12
SJ 02664 S-10	29N	11W 27	3 2				33	19	14
SJ 02664 S-5	29N	11W 27	3 2				41	30	11
SJ 02664 S-6	29N	11W 27	3 2				40	28	12
SJ 02664 S-7	29N	11W 27	3 2				37	23	14
SJ 02664 S-8	29N	11W 27	3 2				35	25	10
SJ 02148	29N	11W 27	4 2				305	186	119
SJ 01808 0-6	29N	11W 27	4 2	1			50		
SJ 03762 POD1	29N	11W 28	1 1		267348	2075529	27	15	12
SJ 03476	29N	11W 28		2	20/510	20/0025	65	13	
SJ 03415	29N	11W 28		1			60	20	40
SJ 02559	29N	11W 28		4			15	7	8
SJ 02330	29N	11W 28	2 1	1			128	115	13
SJ 03021	29N	11W 28	2 1	3			16	5	11
SJ 01606	29N	11W 28	2 2	J			35	8	27
SJ 03468	29N	11W 28	2 4		367704	2073506	50		4
SJ 03469	29N	11W 28	2 4	3	301104	2073300	50		
SJ 02713	29N	11W 28	3 1				26	12	14
SJ 02858	29N	11W 28	3 1				40	12	1
SJ 02714	29N	11W 28	3 2	2			43	28	15
SJ 02708	29N	11W 28	3 2				26	12	
SJ 03149	29N	11W 28	4 2	2			60	35	14 25
SJ 03475	29N	11W 29	1 1				40	20	20
SJ 00292	29N	11W 29	2 1				24	9	15
SJ 01554	29N	11W 29	2 2	4				18	17
SJ 02038	29N	11W 29	4 1				35	4	
SJ 03298	29N	11W 29		1			14 70		10
	29N	11W 29	4 2	Τ.			24	6 7	64
SJ 02023	29N	11W 29					27		17
SJ 02182	29N 29N	11W 29	4 2 4 3				34	11	16
SJ 00822	_			2				15	19
SJ 03421	29N	11W 29	4 4	3			50	28	22
SJ 01391	29N	11W 30	2	2			40	25	15
SJ 03348	29N	11W 30	2 1				60	7.0	200
SJ 01260	29N	11W 30	2 2				42	16	26
SJ 01264	29N	11W 30	2 2				27	12	15
SJ 01328	29N	11W 30	2 2				28	15	13
SJ 01821	29N	11W 30	2 4				70	6	64
SJ 00875	29N	11W 30	4 1				37	20	17
SJ 02922	29N	11W 31	3 2		066400	0067001	75		
SJ 03795 POD1	29N	11W 31	3 2		266438	2067001	75	45	30
SJ 03541	29N	11W 31		1			80	40	40
SJ 00441	29N	11W 32	2 2				7.12.1		11 25 214
SJ 00103	29N	11W 32		4			263		
SJ 00103 S	29N	11W 32	4 4				254		
SJ 03666	29N	11W 33	2 1	3			49	30	19
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Record Count: 145







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Mines, Mills & Quarries Commodity Groups

- Aggregate & Stone Mines
- Coal Mines
- Industrial Minerals Mines
- Industrial Minerals Mills
- Metal Mines and Mill Concentrate
 - Potash Mines & Refineries Smelters & Refinery Ops.
- **Uranium Mines**

Uranium Mills

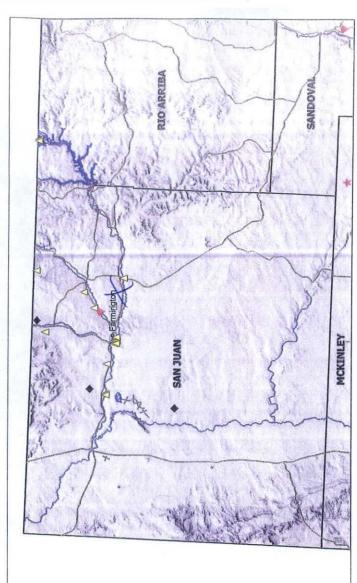
- Population
- Cities major

Transportation

Railways



MILES



COZZENS C 1F

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'COZZENS C 1F', which is located at 36.7166 degrees North latitude and 108.02084 degrees West longitude. This location is located on the Horn Canyon 7.5' USGS topographic quadrangle. This location is in section 20 of Township 29 North Range 11 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan County, New Mexico. The nearest town is Bloomfield, located 1.9 miles to the east. The nearest large town (population greater than 10,000) is Farmington, located 10.3 miles to the west (National Atlas). The nearest highway is US Highway 64, located 0.7 miles to the southeast. The location is on Private land and is 832 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Upper San Juan. Colorado. New Mexico, sub-basin. This location is located 1702 meters or 5582 feet above sea level and receives 9.5 inches of rain each year. The vegetation at this location is classified as Inter-Mountain Basins Mixed Salt Desert Scrub as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 76 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 425 feet to the west and is classified by the USGS as a canal stream. The nearest perennial stream is 1,252 feet to the north. The nearest water body is 1,603 feet to the west. It is classified by the USGS as a perennial lake and is 0.2 acres in size. The nearest spring is 25,238 feet to the southeast. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 1,036 feet to the east. The nearest wetland is a 1.2 acre Freshwater Forested/Shrub Wetland located 831 feet to the southwest. The slope at this location is 14 degrees to the west as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is NACIMIENTO FORMATION--Shale and sandstone with a Shale dominated formations of all ages substrate. The soil at this location is 'Haplargids-Blackston-Torriorthents complex, very steep' and is well drained and not hydric with severe erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 12.8 miles to the west as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it conformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones.

Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

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Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper 552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p. Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

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EUS Professional Paper 676, 76 and

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

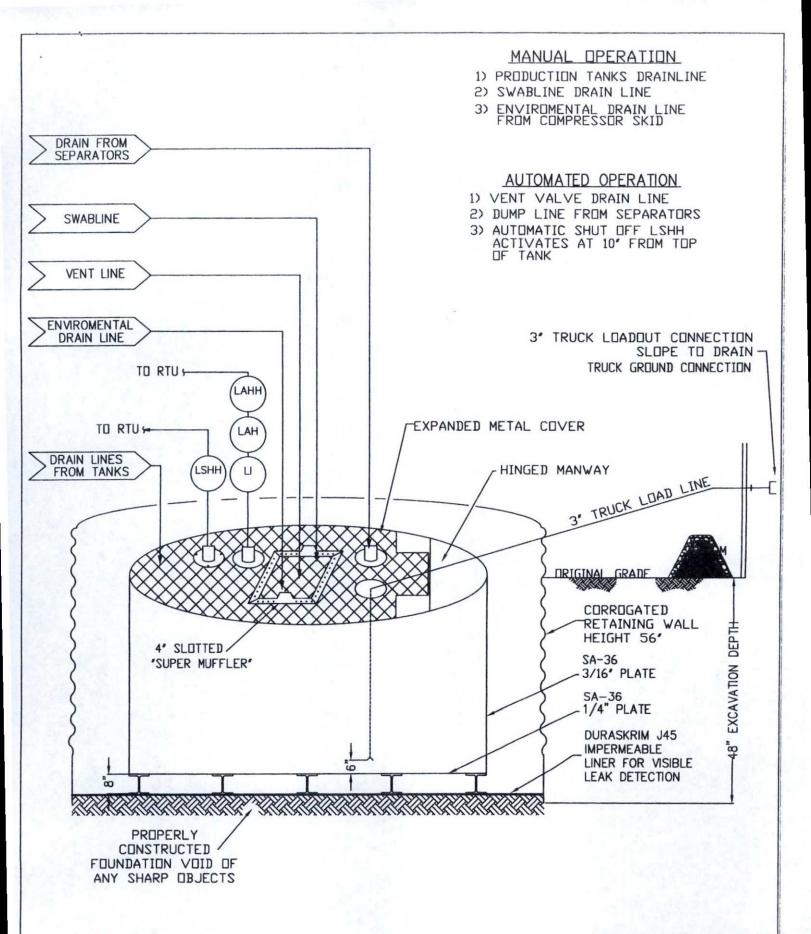
Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- The general specification for design and construction are attached in the BR document.



ConocoPhillips

San Juan Business Unit

PRODUCED WATER PIT TANK
OPEN TOP GRAVITY FLOW TANK
INTERNALLY COATED WITH
12-14 MILS AMERON AMERCOAT 385

DURA-SKRIM®

J30, J36 & J45

PROPERTIES TEST METHOD		J3	0BB	J36	BB.	J45BB		
The state of the s		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	
Appearance		Black	k/Black	Black	/Black	Black	/Black	
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil	45 mil	
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs (24.19)	189 lbs (27.21)	210 lbs (30.24)	
Construction		**Extr	usion laminated	with encapsula	ted tri-direction	al scrim reinford	cement	
Ply Adhesion	ASTM D 413	16 lbs	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs	
1" Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD	
1" Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD	
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD	
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD	
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD	
* Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	<1	<0.5	
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf	83 lbf	80 lbf	99 lbf	
Maximum Use Temperature		180° F						
Minimum Use Temperature		-70° F						

MD = Machine Direction
DD = Diagonal Directions



Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disciaims all liability for resulting loss or damage.

PLANT LOCATION

Sioux Falls, South Dakota

SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX **800-635-3456**



08/06

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain
 the integrity of the liner, liner system and secondary containment system to
 prevent contamination of fresh water and protect public health and environment.
 BR will accomplish this by performing an inspection on a monthly basis, installing
 cathodic protection, and automatic overflow shutoff devices as seen on the
 design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- 1. BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I o f19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the belowgrade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice

OCD Aztec District III Conoco Phillips/Burlington Checklist Below Grade Tank Registration

19.15.17.9 Permit application
Signed C-144 (Page 5 of C-144)
Site Specific Hydrogeology
19.15.17.10 Siting requirements
New Mexico Office of State Engineer attachment
■ USGS TOPO map
Aerial Map
Mines, Mills and Quarries Web Map
FIRM map (flood insurance rate map from Federal Emergency Management Agency)
19.15.17.11 Design Plan Contents
Below Grade Tank Design and Construction Plan.
19.15.17.12 Operating and Maintenance Plan
Below Grade Tank Operating and Maintenance Plan
19.15.17.13 Closure Plan
■ Below Grade Tank Closure Plan
Requirements:
Registration Date: $2/21/2017$ \mathcal{KC}
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