District III       1201 W. Grand Ave., Artesia, NM 88210       Oil Conservation Division       tand         District III       1220 South St. Francis Dr.       1000 Rio Brazos Rd., Aztec, NM 87410       Santa Fe, NM 87505       For         District IV       1220 S. St. Francis Dr., Santa Fe, NM 87505       Pit, Closed-Loop System, Below-Grade Ta       Proposed Alternative Method Permit or Closure P.         Type of action:       X Permit of a pit, closed-loop system, below-grade tank, o       Closure of a pit, closed-loop system, below-grade tank, o         Modification to an existing permit       Closure plan only submitted for an existing permitted or below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system       Please beavised that approval of this request does not relieve the operator of fiability should operations result in environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable govern         1       Operator:       ConcocPhillips Company       OGI         Address:       PO Box 4289, Farmington, NM 87499       Facility or well name:       CHACON FEDERAL 6         API Number:       3003921810       OCD Permit Number:       JW         U/L or Qtr/Qtr:       D       Section:       20       Township:       24N       Range:       3W         2       Piti:       Subsection F or G of 19.15.17.11 NM	Form C-144 July 21, 2008 emporary pits, closed-loop sytems, and below-grade
District V       app         Pit, Closed-Loop System, Below-Grade Ta         Proposed Alternative Method Permit or Closure P         Type of action:       Permit of a pit, closed-loop system, below-grade tank, o         Closure of a pit, closed-loop system, below-grade tank, o       Modification to an existing permitted or below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system         Please be advised that approval of this request does not relieve the operator of liability should operations result in environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governa         0perator:       ConcoPhillips Company       OGI         Address:       PO Box 4289, Farmington, NM 87499       Facility or well name:       CHACON FEDERAL 6         API Number:       3003921810       OCD Permit Number:       -10         V/L or Qtr/Qtr:       D       Section:       20       Township:       24N       Range:       3W         Center of Proposed Design:       Latitude:       36.3008610°N       Longitude:       -10         Surface Owner:       Federal       State       Private       Tribal Trust or Indian Allo         2'       Pit:       Subsection F or G of 19.15.17.11 NMAC       -10       Incrice of intenti)	s, submit to the appropriate NMOCD District Office.
Pit, Closed-Loop System, Below-Grade Ta         Proposed Alternative Method Permit or Closure P         Type of action:       X Permit of a pit, closed-loop system, below-grade tank, o         Closure of a pit, closed-loop system, below-grade tank, o       Closure of a pit, closed-loop system, below-grade tank, o         Closure plan only submitted for an existing permitted or below-grade tank, or proposed alternative method       Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system         Please be advised that approval of this request does not relieve the operator of tability should operations result in environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable govern         1       Operator:       ConcoPhillips Company       OGI         Address:       PO Box 4289, Farmington, NM 87499       Facility or well name:       CHACON FEDERAL 6         API Number:	opriate NMOCD District Office.
Proposed Alternative Method Permit or Closure P.         Type of action:       X         Permit of a pit, closed-loop system, below-grade tank, o         Closure of a pit, closed-loop system, below-grade tank, o         Modification to an existing permit         Closure plan only submitted for an existing permited or         below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system         Please be advised that approval relieve the operator of its responsibility to comply with any other applicable govern         Operator:       ConcoPhillips Company         Oddress:       PO Box 4289, Farmington, NM 87499         Facility or well name:       CHACON FEDERAL 6         API Number:       3003921810       OCD Permit Number:         U/L or Qtr/Qtr:       D       Section:       20       Township:       24N       Range:       3W         Center of Proposed Design:       Latitude:       36.3008610°N       Longitude:       -10         Surface Owner:       Federal       State       Private       Tribal Trust or Indian Alle         2       Pit:       subsection F or G of 19.15.17.11 NMAC         Temporary:       Drilling       Workover       mit       LLDPE       HDPI         Strin	nk, or
Closure of a pit, closed-loop system, below-grade tank,         Modification to an existing permit         Closure plan only submitted for an existing permitted or         below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop syst         Please be advised that approval of this request does not relieve the operator of liability should operations result in         concoePhillips Company       OGI         Address:       PO Box 4289, Farmington, NM 87499         Facility or well name:       CHACON FEDERAL 6         API Number:       3003921810       OCD Permit Number:         U/L or Qtr/Qtr:       D Section:       20       Township:       24N         Range:       3W         Center of Proposed Design:       Latitude:       36.3008610°N       Longitude:       -10         Surface Owner:       Federal       State       Private       Tribal Trust or Indian Allo         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         Benergency       Cavitation       P&A	
Modification to an existing permit         Closure plan only submitted for an existing permitted or below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop syst         Please be advised that approval of this request does not relieve the operator of liability should operations result in environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governed         1       Operator:       ConocoPhillips Company       OGI         Address:       PO Box 4289, Farmington, NM 87499       Facility or well name:       CHACON FEDERAL 6         API Number:       3003921810       OCD Permit Number:         U/L or Qtr/Qtr:       D       D Section:       20       Township:       24N       Range:       3W         Center of Proposed Design:       Latitude:       36.3008610°N       Longitude:       -10         Surface Owner:       Federal       State       X       Private       Tribal Trust or Indian Allo         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         Bernergency       Cavitation       P&A       Linet Uppe:       Thickness       mil       LLDPE       HDPI         String-Reinforced       Liner type:       Thickness       mil	proposed alternative method
Closure plan only submitted for an existing permitted or below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop syst         Please be advised that approval of this request does not relieve the operator of liability should operations result in environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governor         0       Operator:       ConcoPhillips Company       OGI         Address:       PO Box 4289, Farmington, NM 87499       Facility or well name:       CHACON FEDERAL 6         API Number:       3003921810       OCD Permit Number:       JW         U/L or Qtr/Qtr:       D       Section:       20       Township:       24N       Range:       3W         Center of Proposed Design:       Latitude:       36.3008610°N       Longitude:       -10         Surface Owner:       Federal       State       Tribal Trust or Indian Allo         2       Piti:       Subsection F or G of 19.15.17.11 NMAC         Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPI         String-Reinforced       Liner       Workover	r proposed alternative method
below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system         Please be advised that approval of this request does not relieve the operator of liability should operations result in environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable govern         1       Operator:       ConcoOPhillips Company       OGI         Address:       PO Box 4289, Farmington, NM 87499       Facility or well name:       CHACON FEDERAL 6         API Number:       3003921810       OCD Permit Number:       JW         U/L or Qtr/Qtr:       D       Section:       20       Township:       24N       Range:       3W         Center of Proposed Design:       Latitude:       36.3008610°N       Longitude:       -10         Surface Owner:       Federal       State       Private       Tribal Trust or Indian Allo         2       Piti:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A	
Please be advised that approval of this request does not relieve the operator of liability should operations result in environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable govern         1       Operator:       ConocoPhillips Company       OGI         Address:       PO Box 4289, Farmington, NM 87499       Facility or well name:       CHACON FEDERAL 6         API Number:	non-permitted pit, closed-loop system,
I       Operator:       ConocoPhillips Company       OGI         Address:       PO Box 4289, Farmington, NM 87499       GGI         Facility or well name:       CHACON FEDERAL 6         API Number:       3003921810       OCD Permit Number:         U/L or Qtr/Qtr:       D       Section:       20       Township:       24N       Range:       3W         Center of Proposed Design:       Latitude:       36.3008610°N       Longitude:       -10         Surface Owner:       Federal       State       Tribal Trust or Indian Alle         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A       Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPI         String-Reinforced       Liner       Volume:       bbl       Drilling a new well       Workover or Drilling (Applies to activi notice of intent)       Drype of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activi notice of intent)         Drying Pad       Above Ground Steel Tanks       Haul-off Bins       Other       Other         Lined       Unlined       Liner type:       Thickness       mil	em, below-grade tank or alternative request
Image:	
Address:       PO Box 4289, Farmington, NM 87499         Facility or well name:       CHACON FEDERAL 6         API Number:       3003921810       OCD Permit Number:         U/L or Qtr/Qtr:       D       Section:       20       Township:       24N       Range:       3W         Center of Proposed Design:       Latitude:       36,3008610°N       Longitude:       -10         Surface Owner:       Federal       State       X       Private       Tribal Trust or Indian Alle         2         Permanent       Emergency       Cavitation       P&A         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPI         String-Reinforced       Liner Seams:       Welded       Factory       Other       bbl         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC       Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activi notice of intent)       bbl         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC       Type of Operation:       P&A       Drilling a new well       Morkover or Drilling (Applies to activi notice of intent)         Drying Pad       Above Ground Steel Tanks       Haul-off Bins       Other </td <td>ental authority's rules, regulations or ordinances.</td>	ental authority's rules, regulations or ordinances.
Facility or well name:       CHACON FEDERAL 6         API Number:       3003921810       OCD Permit Number:         U/L or Qtr/Qtr:       D       Section:       20       Township:       24N       Range:       3W         Center of Proposed Design:       Latitude:       36.3008610°N       Longitude:       -10         Surface Owner:       Federal       State       Trivate       Tribal Trust or Indian Allo         2       .       .       Federal       State       Private       Tribal Trust or Indian Allo         2       .       .       .       .       .       Longitude:       -10         Surface Owner:       Federal       State       X       Private       Tribal Trust or Indian Allo         2       .       .       .       .       .       .       .       .         2       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       . </td <td>ID#: <u>217817</u></td>	ID#: <u>217817</u>
API Number:       3003921810       OCD Permit Number:         U/L or Qtr/Qtr:       D       Section:       20       Township:       24N       Range:       3W         Center of Proposed Design:       Latitude:       36.3008610°N       Longitude:       -10         Surface Owner:       Federal       State       X       Private       Tribal Trust or Indian Allo         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A	
U/L or Qtr/Qtr:       D       Section:       20       Township:       24N       Range:       3W         Center of Proposed Design:       Latitude:       36.3008610°N       Longitude:       -10         Surface Owner:       Federal       State       X       Private       Tribal Trust or Indian Allo         2       .       .       .       .       .       .       .       .         2       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .	
Center of Proposed Design:       Latitude:       36.3008610°N       Longitude:       -10         Surface Owner:       Federal       State       Private       Tribal Trust or Indian Allo         2       Pit:       Subsection F or G of 19.15.17.11 NMAC       Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPI         String-Reinforced       Liner Seams:       Welded       Factory       Other       Volume:       bbl         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC       Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activi notice of intent)         Drying Pad       Above Ground Steel Tanks       Haul-off Bins       Other         Liner Seams:       Welded       Factory       Other       HDPE         Liner Seams:       Welded       Factory       Other       Metal         4       Below-grade tank:       Subsection I of 19.15.17.11 NMAC         Volume:       120       bbl       Type of fluid:       Produced Water         Tank Construction material:       Metal       Secondary containment with leak de	
Surface Owner:       Federal       State       X       Private       Tribal Trust or Indian Allo         2       .       .       .       .       .       .       .         2       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .	County: Rio Arriba
2       Pit:       Subsection F or G of 19.15.17.11 NMAC         7       Pit:       Subsection F or G of 19.15.17.11 NMAC         7       Permanent       Emergency       Cavitation         1       Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPI         1       String-Reinforced       Liner Seams:       Welded       Factory       Other       Volume:       bbl         3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC         Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activi notice of intent)         1       Drying Pad       Above Ground Steel Tanks       Haul-off Bins       Other         2       Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE         2       Liner Seams:       Welded       Factory       Other       Other	<b>1856000°W</b> NAD: <b>X</b> 1927 1983
4       X       Below-grade tank:       Subsection I of 19.15.17.11 NMAC         4       X       Below-grade tank:       Subsection I of 19.15.17.11 NMAC         Yolume:       120       bbl       Type of fluid:         Produced Water       Tank Construction material:       Metal         Main       Liner Seidewalls and liner       Visible sidewalls only       Other	ment
Closed-loop System:       Subsection H of 19.15.17.11 NMAC         Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to activinotice of intent)         Drying Pad       Above Ground Steel Tanks       Haul-off Bins       Other         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPE         Liner Seams:       Welded       Factory       Other	Dimensions L x W x D
Volume:       120       bbl       Type of fluid:       Produced Water         Tank Construction material:       Metal         Secondary containment with leak detection       X Visible sidewalls, liner, 6-inch lift and automatic         Visible sidewalls and liner       Visible sidewalls only       Other	ies which require prior approval of a permit or
	The second s
5 Alternative Method:	
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environment	Demonstration of the state of t
Form C-144 Oil Conservation Division	Bureau office for consideration of approval.
	l Bureau office for consideration of approval. Page 1 of 5

6 Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, instee Four foot height, four strands of barbed wire evenly spaced between one and four feet	itution or chu	rch)
X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.		
7       Netting:       Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)         X       Screen       Netting       Other        Monthly inspections (If netting or screening is not physically feasible)		
8         Signs:       Subsection C of 19.15.17.11 NMAC         12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers         X Signed in compliance with 19.15.3.103 NMAC		
<ul> <li><u>Administrative Approvals and Exceptions:</u> Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.</li> <li><i>Please check a box if one or more of the following is requested, if not leave blank:</i> <ul> <li>X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.</li> <li>Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.</li> </ul> </li> </ul>	ideration of a	pproval.
10 <u>Siting Criteria (regarding permitting)</u> : 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA	
<ul> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> <li>Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</li> <li>(Applied to permanent pits)</li> </ul>	Yes XNA	No
<ul> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> <li>Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.</li> </ul>	Yes	XNo
<ul> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.</li> <li>Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended</li> </ul>	Yes	XNo
- Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland.	Yes	XNo
<ul> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> <li>Within the area overlying a subsurface mine.</li> <li>Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division</li> </ul>	Yes	XNo
<ul> <li>Written communication of vermeation of map noin the two Exercises - Written communication of vermeation of map noin the two Exercises - Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological</li> </ul>	Yes	XNo
Society; Topographic map Within a 100-year floodplain - FEMA map	Yes	XNo

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attac Instructions: Each of the following items must be attached to the application. Please indicate, by	
X Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Para	
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirement	nts of Paragraph (2) of Subsection B of 19:15.17.9
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirem	ents of 19.15.17.10 NMAC
X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.	15.17.12 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon th	
19.15.17.9 NMAC and 19.15.17.13 NMAC	e appropriate requirements of Subsection e of
Previously Approved Design (attach copy of design) API	or Permit
	OTTERM
12         Closed-loop Systems Permit Application Attachment Checklist:         Subsection B of 19.15         Instructions:       Each of the following items must be attached to the application. Please indicate, by         Geologic and Hydrogeologic Data (only for on-site closure) - based upon the required	a check mark in the box, that the documents are attached.
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon	the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	
Operating and Maintenance Plan - based upon the appropriate requirements of 19.	15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon th	
NMAC and 19.15.17.13 NMAC	e appropriate requirements of Subsection C of 15.15.17.5
Previously Approved Design (attach copy of design) API	
Previously Approved Operating and Maintenance Plan API	
13         Permanent Pits Permit Application Checklist:       Subsection B of 19.15.17.9 NMAC         Instructions: Each of the following items must be attached to the application. Please indicate, I         Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection         Siting Criteria Compliance Demonstrations - based upon the appropriate requirement         Climatological Factors Assessment         Dike Protection and Structural Integrity Design: based upon the appropriate require         Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 N         Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.         Operating and Maintenance Plan - based upon the appropriate requirements of 19.         Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.         Emergency Response Plan         Oil Field Waste Stream Characterization         Monitoring and Inspection Plan         Erosion Control Plan         Closure Plan - based upon the appropriate requirements of 19.15.15.	ents of 19.15.17.9 NMAC ents of 19.15.17.10 NMAC 9.15.17.11 NMAC ements of 19.15.17.11 NMAC NMAC equirements of 19.15.17.11 NMAC 15.17.12 NMAC tents of 19.15.17.11 NMAC
14	
Proposed Closure: 19.15.17.13 NMAC	
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the prop	
Type: Drilling Workover Emergency Cavitation P&A Perman	ent Pit X Below-grade Tank Closed-loop System
Alternative	
Proposed Closure Method: X Waste Excavation and Removal (Below-Grade Ta	nk)
Waste Removal (Closed-loop systems only)	
On-site Closure Method (only for temporary pits and closed	-loop systems)
In-place Burial On-site Trench	
Alternative Closure Method (Exceptions must be submitted	to the Santa Fe Environmental Bureau for consideration)
15	
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instruction	ons: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.	
X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13	3 NMAC
X Confirmation Sampling Plan (if applicable) - based upon the appropriate requirement	ents of Subsection F of 19.15.17.13 NMAC
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cur	ttings)
X Soil Backfill and Cover Design Specifications - based upon the appropriate require	ments of Subsection H of 19.15.17.13 NMAC
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19	0.15.17.13 NMAC
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of	of 19.15.17.13 NMAC

1	
16 <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> (19.15.17.13.D Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more	) NMAC) 2 than two facilities
are required. Disposal Facility Name:	
Disposal Facility Name:       Disposal Facility Permit #:         Disposal Facility Name:       Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for	
Yes (If yes, please provide the information No	st tuture service and operations?
Required for impacted areas which will not be used for future service and operations:         Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17         Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC         Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	.13 NMAC
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are p certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be sub- for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	
Ground water is less than 50 feet below the bottom of the buried waste.	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells	N/A
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	
Ground water is more than 100 feet below the bottom of the buried waste.	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lak (measured from the ordinary high-water mark).	xe Yes No
- Topographic map; Visual inspection (certification) of the proposed site	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes No
	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock water purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	ing
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance ado pursuant to NMSA 1978, Section 3-27-3, as amended.	pted Yes No
- Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland	Yes No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	
Within the area overlying a subsurface mine. - Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division	Yes No
Within an unstable area.	
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	
Within a 100-year floodplain.	Yes No
- FEMA map	
18	
<u>On-Site Closure Plan Checklist:</u> (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the by a check mark in the box, that the documents are attached.	he closure plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NI	MAC
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirem	nents of 19.15.17.11 NMAC
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC	
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13	NMAC
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure star	dards cannot be achieved)

Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

1.1			
19			
<b>Operator Application Certi</b>			
I hereby certify that the informat	ion submitted with this application is true, accur		
Name (Print):	Crystal Tafoya	Title:	Regulatory Technician
Signature:	Castal Talana	Date:	12/22/2008
e-mail address:	crystal. afova@conocophillips/com	Telephone:	505-326-9837
20			
20 OCD Approval: Permit	Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)
OCD Representative Signat	ure:		Approval Date:
		OCD B	
Title:		OCD Per	mit Number:
21 Cleanse Beneat (negatized at	ithin 60 days of alcours completion); set		c .
	ithin 60 days of closure completion): Subse ired to obtain an approved closure plan prior to		ure activities and submitting the closure report. The closure
			es. Please do not complete this section of the form until an
approved closure plan has been	obtained and the closure activities have been co	mpleted.	N N
		Closur	e Completion Date:
22			
Closure Method:			
Waste Excavation and R	emoval On-site Closure Method	Alternative Closure	Waste Removal (Closed-loop systems only)
If different from approve	d plan, please explain.		
23		Service Includes	
	ste Removal Closure For Closed-loop Systems	That Utilize Above G	round Steel Tanks or Haul-off Bins Only:
			ings were disposed. Use attachment if more than two facilities
were utilized.			
Disposal Facility Name:		Disposal Facility	y Permit Number:
Disposal Facility Name:		Disposal Facility	y Permit Number:
	operations and associated activities performed o	1.000 C	ot be used for future service and opeartions?
Yes (If yes, please demo	nstrate complilane to the items below)	No	
Required for impacted areas	which will not be used for future service and ope	erations:	
Site Reclamation (Photo			
Soil Backfilling and Cov			
Re-vegetation Applicatio	n Rates and Seeding Technique		
24		REPAIR SE	
<b>Closure Report Attachme</b>	ent Checklist: Instructions: Each of the follo	wing items must be att	ached to the closure report. Please indicate, by a check mark in
the box, that the documents of	are attached.		
	e (surface owner and division)		
	required for on-site closure)		
Plot Plan (for on-site cl	losures and temporary pits)		
Confirmation Sampling	g Analytical Results (if applicable)		
Waste Material Sampli	ng Analytical Results (if applicable)		
Disposal Facility Name	e and Permit Number		
Soil Backfilling and Co			
	ion Rates and Seeding Technique		
Site Reclamation (Phot			
On-site Closure Locatio		Longitude:	NAD 1927 1983
On she closure Local			
25			
Operator Closure Certificat	The second		
	ion and attachments submitted with this closure licable closure requirements and conditions spe	Contraction of the second s	and complete to the best of my knowledge and belief. I also certify that
the closure complies with all app	neable closure requirements and conditions spe	Liftea in the approved of	tosure plan.
Name (Print):		Title:	
/14/2			
Signature:		Date:	
1.1.1		Talanhana	
e-mail address:		Telephone:	A CONTRACTOR OF A CONTRACTOR O
			and a second

# New Mexico Office of the State Engineer

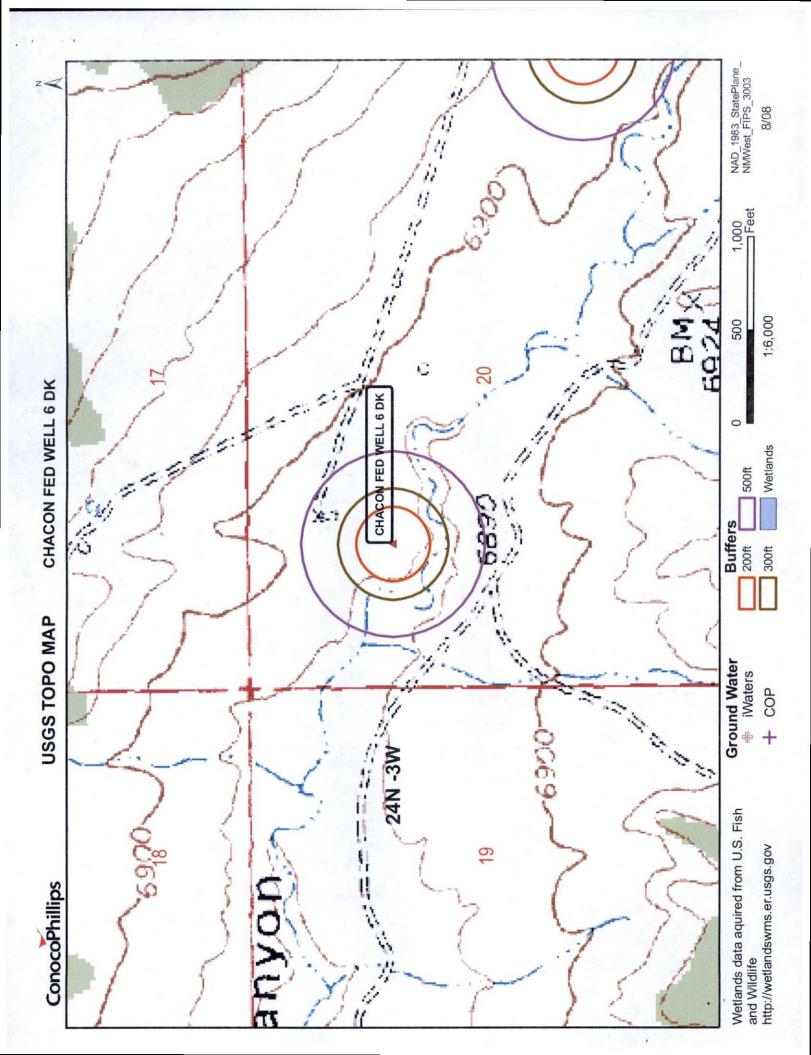
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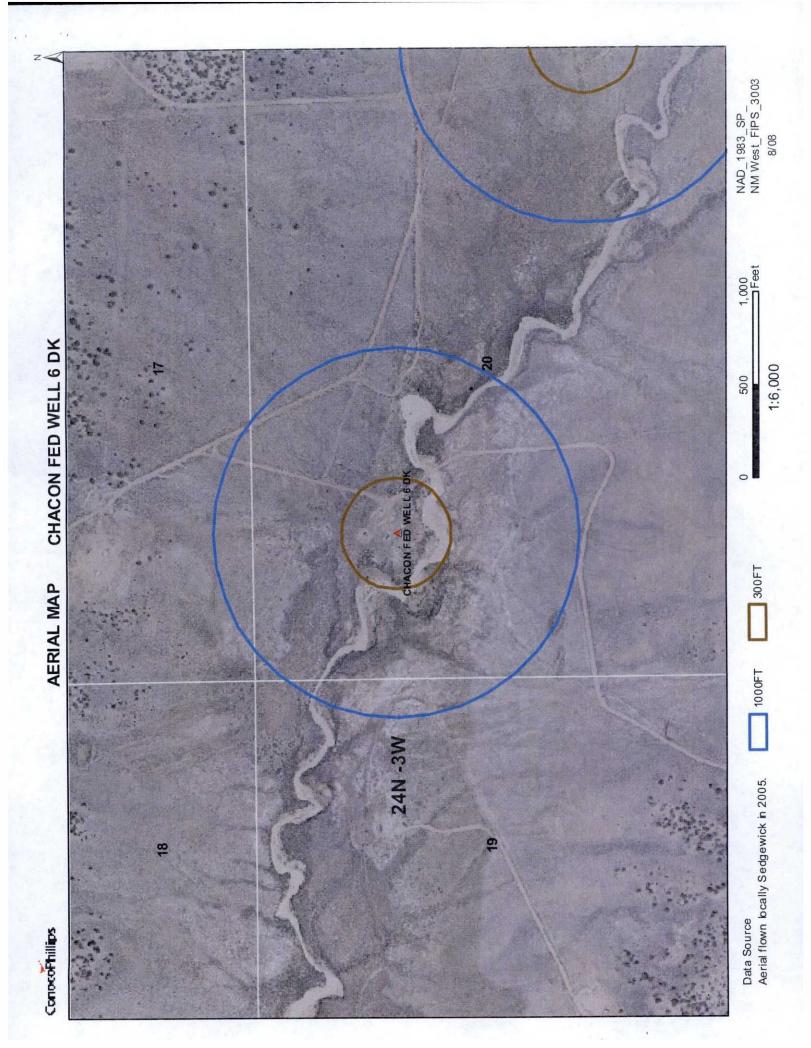
New	00	fice of the State orts and Downl	0	
Township: 24N Rang	e: 03W	Sections:		
NAD27 X: Y		Zone:	✓ Searc	h Radius:
County: Basin:		•	Number:	Suffix:
Owner Name: (First)	(Last)		C Non-D	omestic O Domestic @ All
POD / Surface Data Report	Avg	Depth to Water F	Report	Water Column Report
Clea	r Form	iWATERS Men	u Help	

WATER COLUMN REPORT 08/20/2008

(qu	arter	s are	e 1=1	NW	2:	=NE	3=SW 4=SE	)					
(qu	arter	s are	e big	gge	est	t to	smallest	)		Depth	Depth	Water	(in
POD Number	Tws	Rng	Sec	q	q	g	Zone	х	Y	Well	Water	Column	
RG 77020	24N	03W	12	4	2	1				270	140	130	
RG 50907 CLW343984	24N	03W	18	2	3	3				250			
RG 45190	24N	03W	21	2	3	1				360	60	300	
RG 80409	24N	03W	21	3	4	2				357	182	175	
SJ 02515 DCL	24N	03W	03	4	4	3				1000	650	350	
SJ 02515	24N	03W	03	4	4	3				1000	650	350	
SJ 02217	24N	03W	05	2	2	2				550	120	430	
SJ 02516 DCL	24N	03W	06	1	3	1				1000	650	350	
SJ 02516	24N	03W	06	1	3	1				1000	650	350	
SJ 02172	24N	03W	12	2	4	4				340	140	200	
SJ 02953	24N	03W	13	3	4	1				70			
SJ 02130	24N	03W	15	2	2					273	100	173	
SJ 01859	24N	03W	21	4						324	200	124	
SJ 02958	24N	03W	24	4	3	2				168			
SJ 02952	24N	03W	26	1	2	2				400			
SJ 02956	24N	03W	26	1	2	2				360			
SJ 02955	24N	03W	35	4	1	1				350			
SJ 02954	24N	03W	35	4	2	4				380			

Record Count: 18

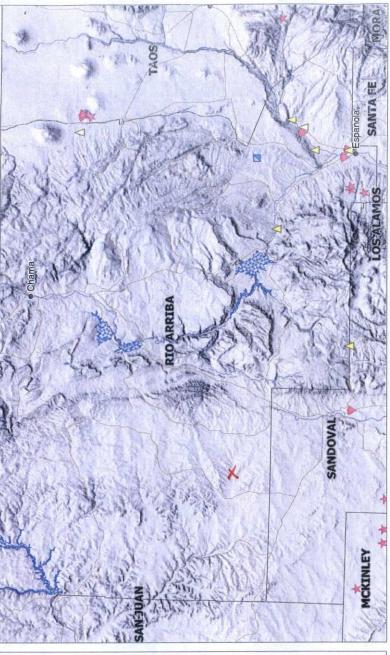




# Mines, Mills and Quarries Web Map

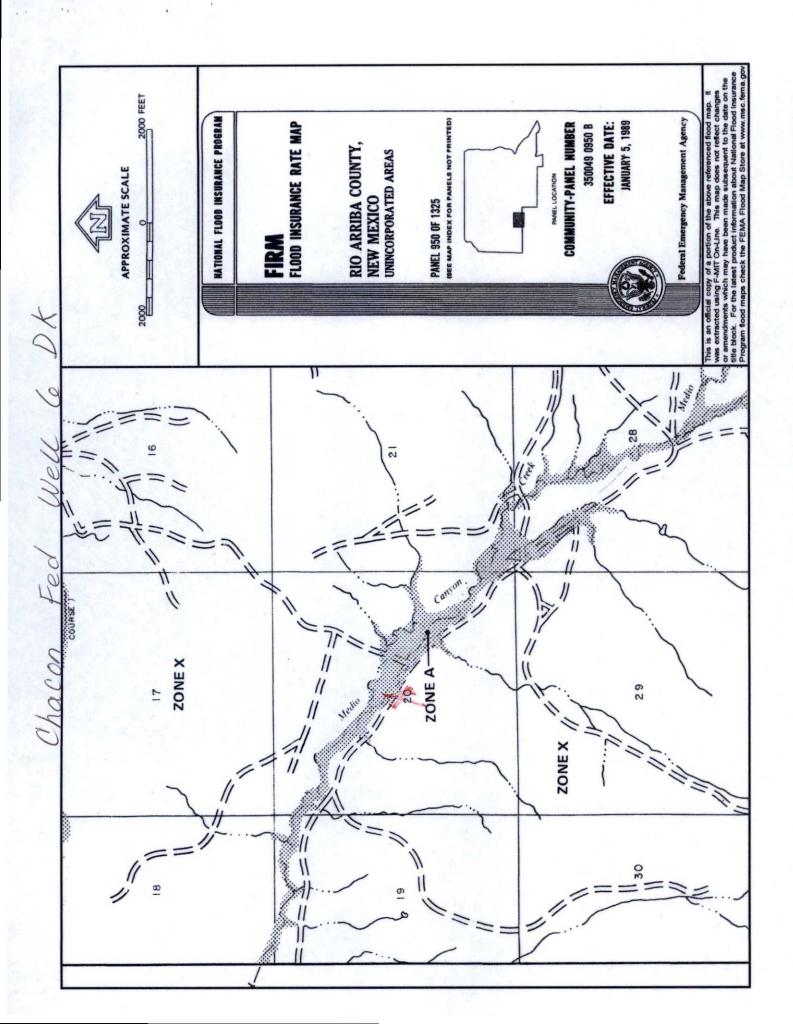
# CHACON FED WELL 6 DK Unit Letter: , Section: 20, Town: 24N, Range: 3W

Mines, Mills &	Mines, Mills & Quarries Commodity Groups
$\bigtriangledown$	Aggregate & Stone Mines
•	Coal Mines
*	Industrial Minerals Mines
•	Industrial Minerals Mills
	Metal Mines and Mill Concentrate
	Potash Mines & Refineries
n	Smelters & Refinery Ops.
*	Uranium Mines
۲	Uranium Mills
Population	
•	Cities - major
Transportation	-
1	Railways
1	Interstate Highways





**Major Roads** 



### CHACON FED WELL 6 DK

### Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'CHACON FED WELL 6 DK', which is located at 36.300861 degrees North latitude and 107.1856 degrees West longitude. This location is located on the Billy Rice Canyon 7.5' USGS topographic quadrangle. This location is in section 20 of Township 24 North Range 3 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in Rio Arriba County, New Mexico. The nearest town is La Jara, located 18.9 miles to the southeast. The nearest large town (population greater than 10,000) is Los Alamos, located 57.9 miles to the southeast (National Atlas). The nearest highway is State Highway 537, located 3.7 miles to the west. The location is on Private land and is 1,985 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Blanco Canyon. New Mexico, Sub-basin. This location is located 2098 meters or 6881 feet above sea level and receives 12 inches of rain each year. The vegetation at this location is classified as Inter-Mountain Basins Semi-Desert Shrub Steppe as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 68 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 178 feet to the south and is classified by the USGS as an intermittent stream. The nearest perennial stream is 3,676 feet to the southwest. The nearest water body is 1,617 feet to the north. It is classified by the USGS as an intermittent lake and is 0.1 acres in size. The nearest spring is 73,934 feet to the north. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 6,296 feet to the west. There is no wetland data available for this area. The slope at this location is 0 degrees to the west as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is SAN JOSE FORMATION -- Siltstone, shale, and sandstone with a Sandstone dominated formations of all ages substrate. The soil at this location is 'Sparham clay loam, saline, sodic, 0 to 3 percent slopes' and is well drained and not hydric with slight erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 13.3 miles to the east as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

### Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line. The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use. The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

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Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

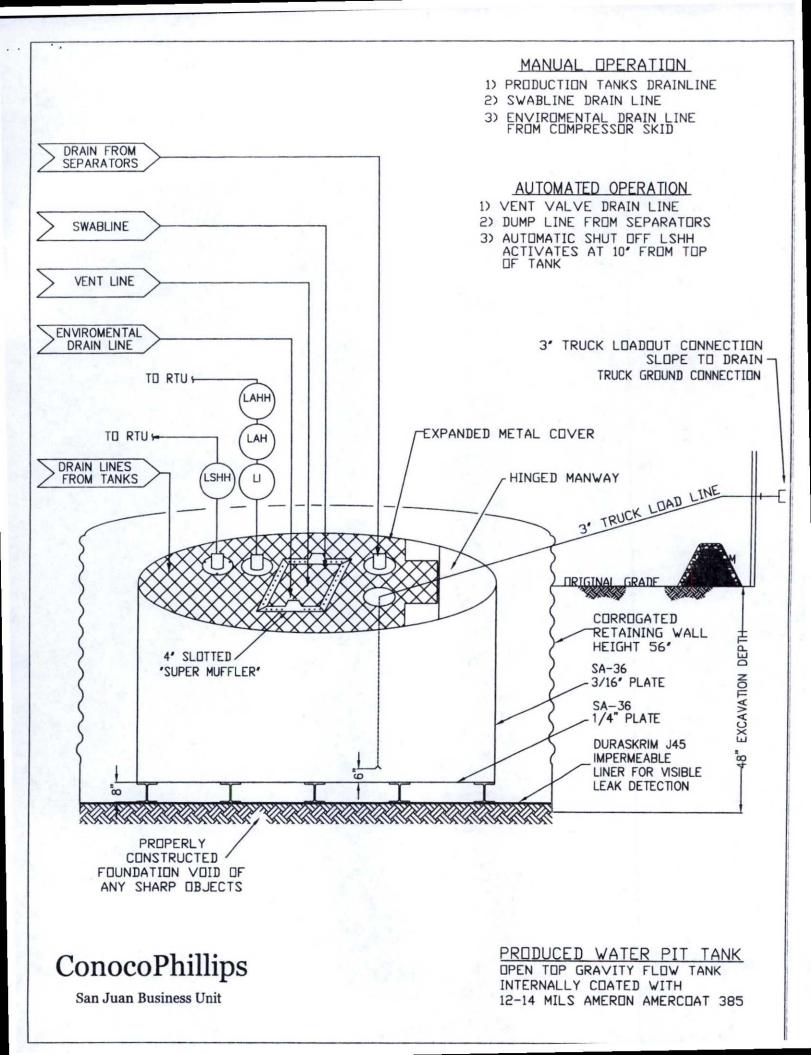
### ConocoPhillips Company San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

### General Plan:

- COPC will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- COPC signage will comply with 19.15.3.103 NMAC when COPC is the operator. If COPC is not the operator it will comply with 19.15.17.11NMAC. COPC includes Emergency Contact information on all signage.
- 3. COPC has approval to use alternative fencing that provides better protection. COPC constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. COPC ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. COPC will construct a screened, expanded metal covering, on the top of the BGT.
- 5. COPC shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The COPC below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. COPC shall operate and install the below-grade tank to prevent the collection of surface water run-on. COPC has built in shut off devices that do not allow a below-grade tank to overflow. COPC constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. COPC will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. COPC has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the COPC MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from COPC's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the COPC document.



PROPERTIES TEST METHOD **J30BB J36BB** J45BE Typical Roll Typical Roll Typical Roll Min. Roll Min. Roll Min. Roll Averages Averages Averages Averages Averages Averages Black/Black Black/Black Black/Black Appearance **ASTM D 5199** 27 mil 30 mil 32 mil Thickness 36 mil 40 mil 45 mil 168 lbs Weight Lbs Per MSF 126 lbs 140 lbs 151 lbs 189 lbs 210 lbs ASTM D 5261 (oz/yd²) (18.14)(20.16)(21.74)(24.19)(27.21)(30.24)Construction \*\*Extrusion laminated with encapsulated tri-directional scrim reinforcement **Ply Adhesion ASTM D 413** 16 lbs 20 lbs 19 lbs 24 lbs 25 lbs 31 lbs 88 lbf MD 110 lbf MD 90 lbf MD 113 lbf MD 110 lbf MD 138 lbf MD 1" Tensile Strength **ASTM D 7003** 63 lbf DD 79 lbf DD 70 lbf DD 87 lbf DD 84 lbf DD 105 lbf DD 1" Tensile Elongation @ 550 MD 750 MD 550 MD 750 MD 550 MD 750 MD ASTM D 7003 Break % (Film Break) 550 DD 750 DD 550 DD 750 DD 750 DD 550 DD 1" Tensile Elongation @ 20 MD 33 MD 20 MD 30 MD 20 MD 36 MD ASTM D 7003 Peak % (Scrim Break) 20 DD 33 DD 20 DD 31DD 20 DD 36 DD 75 lbf MD 97 lbf MD 75 lbf MD 104 lbf MD 100 lbf MD 117 lbf MD **Tongue Tear Strength** ASTM D 5884 75 lbf DD 90 lbf DD 75 lbf DD 92 lbf DD 100 lbf DD 118 lbf DD 180 lbf MD 218 lbf MD 180 lbf MD 222 lbf MD 220 lbf MD 257 lbf MD ASTM D 7004 Grab Tensile 180 lbf DD 210 lbf DD 180 lbf DD 223 lbf DD 220 lbf DD 258 lbf DD

146 lbf MD

141 lbf DD

\* Dimensional Stability ASTM D 1204 < 0.5 <1 **Puncture Resistance ASTM D 4833** 50 lbf 64 lbf Maximum Use Temperature 180° F 180° F Minimum Use Temperature -70° F -70° F

ASTM D 4533

H.S.A.

MD = Machine Direction

Trapezoid Tear

DD = Diagonal Directions

Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

130 lbf MD

130 lbf DD

<1

65 lbf

180° F

-70° F

189 lbf MD

172 lbf DD

<0.5

83 lbf

180° F

-70° F

SID SIDE

\*Dimensional Stability Maximum Value

120 lbf MD

120 lbf DD

\*\*DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage.



PLANT LOCATION

Sioux Falls, South Dakota

# SALES OFFICE

160 lbf MD

160 lbf DD

<1

80 lbf

180° F

-70° F

193 lbf MD

191 lbf DD

< 0.5

99 lbf

180° F

-70° F

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456



# RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

### ConocoPhillips Company San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

### General Plan:

- COPC will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. COPC will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. COPC will not discharge into or store any hazardous waste in the BGT.
- 3. COPC shall operate and install the below-grade tank to prevent the collection of surface water run-on. COPC has built in shut off devices that do not allow a below-grade tank to overflow. COPC constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, COPC will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, COPC's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, COPC shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. COPC shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then COPC shall remove all liquid above the damage or leak line within 48 hours. COPC shall notify the appropriate district office. COPC shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, COPC shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. COPC shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

### ConocoPhillips Company San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on ConocoPhillips Company locations hereinafter known as COPC locations. This is COPC's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

### **General Requirements:**

- COPC shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I o f19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, COPC will file the C144 Closure Report as required.
- COPC shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. COPC will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- If there is any on-site equipment associated with a below-grade tank, then COPC shall remove the equipment, unless the equipment is required for some other purpose.
- 5. COPC shall test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. COPC shall notify the division of its results on form C-141.

- 6. If COPC or the division determines that a release has occurred, then COPC shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.
- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then COPC shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- The surface owner shall be notified of COPC's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation
  - Re-vegetation application rates and seeding techniques
  - Photo documentation of the site reclamation
  - Confirmation Sampling Results
  - Proof of closure notice

# OCD Aztec District III Conoco Phillips/Burlington Checklist Below Grade Tank Registration

# 19.15.17.9 Permit application

Signed C-144 (Page 5 of C-144)

Site Specific Hydrogeology

# 19.15.17.10 Siting requirements

- New Mexico Office of State Engineer attachment
- 🗹 USGS TOPO map
- 🗸 Aerial Map
- Mines, Mills and Quarries Web Map
- FIRM map (flood insurance rate map from Federal Emergency Management Agency)

# 19.15.17.11 Design Plan Contents

Below Grade Tank Design and Construction Plan.

# 19.15.17.12 Operating and Maintenance Plan

Below Grade Tank Operating and Maintenance Plan

# 19,15.17.13 Closure Plan

Below Grade Tank Closure Plan

Requirements:

Registration Date: 2 13 2017 KC