

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company PRIDE ENERGY COMPANY	Contact TAYLOR PRIDE
Address PO BOX 701950, TULSA, OK 74170	Telephone No. 918-524-9200
Facility Name SAN ISIDRO #5-2	Facility Type PRODUCING

Surface Owner	Mineral Owner	Lease No. NMNM 56298
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LOCATION OF RELEASE

30-043-20895

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	5	20 N	2 W	475	NORTH	1,750	EAST	SANDOVAL

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release OIL	Volume of Release 5 BBLS.	Volume Recovered 5 BBLS.
Source of Release CONNECTION PIPE BETWEEN TANKS	Date and Hour of Occurrence 9/20/16 < UNKNOWN >	Date and Hour of Discovery 9/21/16 10:00 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*



Describe Cause of Problem and Remedial Action Taken.*

5 BBLS. OF OIL SPILLED FROM PIPING BETWEEN 2 TANKS GETTING PLUGGED-OFF, RAN TANK OVER, ALL FLUIDS CONTAINED IN FIREWALL

Describe Area Affected and Cleanup Action Taken.*

JOHNNY ARAGON (PUMPER) DISCOVERED SPILL AT 10:00 AM ON 9/21/16, AND CALLED ROUSTAOUT CREW AND VAC. TRUCK TO CLEAN UP THE SPILL AND REPAIR THE STOPPED-UP PIPING BETWEEN THE 2 TANKS. CLEAN UP HAS BEEN COMPLETED AND THE OILY SOIL HAS BEEN PROPERLY REMEDIATED.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: TAYLOR PRIDE	Approved by District Supervisor: 	
Title: PROJECT MANAGER	Approval Date: 2/28/2017	Expiration Date:
E-mail Address: taylorp@pride-energy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 2/22/17	Phone: 918-524-9200	NCS1626551984

OIL CONS. DIV DIST. 3

* Attach Additional Sheets If Necessary

FEB 27 2017



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

February 16, 2017

Matt Pride

Pride Energy Company
PO Box 701950
Tulsa, OK 74170-1950
TEL: (918) 524-9200
FAX

RE: Pride Energy Company

OrderNo.: 1702559

Dear Matt Pride:

Hall Environmental Analysis Laboratory received 1 sample(s) on 2/10/2017 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.**Analytical Report**

Lab Order 1702559

Date Reported: 2/16/2017

CLIENT: Pride Energy Company**Client Sample ID:** South Side Tank BAT.**Project:** Pride Energy Company**Collection Date:** 2/9/2017 9:40:00 AM**Lab ID:** 1702559-001**Matrix:** SOIL**Received Date:** 2/10/2017 3:34:00 PM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	30	9.9		mg/Kg	1	2/15/2017 5:02:42 PM	30186
Motor Oil Range Organics (MRO)	80	49		mg/Kg	1	2/15/2017 5:02:42 PM	30186
Surr: DNOP	103	70-130		%Rec	1	2/15/2017 5:02:42 PM	30186
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	2/15/2017 11:09:24 PM	30188
Surr: BFB	83.6	54-150		%Rec	1	2/15/2017 11:09:24 PM	30188
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.023		mg/Kg	1	2/15/2017 11:09:24 PM	30188
Toluene	ND	0.047		mg/Kg	1	2/15/2017 11:09:24 PM	30188
Ethylbenzene	ND	0.047		mg/Kg	1	2/15/2017 11:09:24 PM	30188
Xylenes, Total	ND	0.093		mg/Kg	1	2/15/2017 11:09:24 PM	30188
Surr: 4-Bromofluorobenzene	97.8	80-120		%Rec	1	2/15/2017 11:09:24 PM	30188

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Taylor Pride

From: Fields, Vanessa, EMNRD <Vanessa.Fields@state.nm.us>
Sent: Monday, February 20, 2017 2:35 PM
To: Taylor Pride
Cc: Smith, Cory, EMNRD; Matt Pride
Subject: RE: Soil Analysis | San Isidro #5-2 | Sandoval Co., NM

Taylor,

Based on the site review the NMOCD grants approval for your requested variance, Please submit all applicable documents with your final C-141.

Thank you,

From: Taylor Pride [<mailto:taylorp@pride-energy.com>]
Sent: Monday, February 20, 2017 9:59 AM
To: Fields, Vanessa, EMNRD <Vanessa.Fields@state.nm.us>
Cc: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>; Matt Pride <mattp@pride-energy.com>
Subject: Soil Analysis | San Isidro #5-2 | Sandoval Co., NM

Vanessa,

I hope this email finds you well. Attached you will find the soil analysis performed by Hall Laboratory regarding the soil sample taken at the **San Isidro #5-2** wellsite on February 9th, 2017. In light of the email received from Cory Smith on 10/18/16, he confirmed that the site ranking is 20, which makes the closure standard 100 ppm (or mg/kg) Total Petroleum Hydrocarbons (TPH). It is my understanding that TPH is the sum of the Diesel Range Organics (DRO), the Gasoline Range Organics (GRO), and the Motor Oil Range Organics (MRO). The previous laboratory results dated 12/12/16 (see attached) indicated that the TPH at the San Isidro #5-2 was 903 mg/kg. Therefore, Pride Energy pursued additional remediation action, resulting in the attached soil analysis (dated 2/16/17). As you will note, the TPH was reduced to 110 mg/kg, where the DRO level was 30, MRO level is 80, and the GRO level was undetected due to Hall's reporting limit. Since the majority of the TPH consists of MRO material, Pride Energy hereby requests for a variance due to low levels of mobility of MRO's. Pursuant to Pride Energy's efforts to address this situation in the most appropriate manner, it is my understanding that the remaining contamination on the wellsite of the San Isidro #5-2 does not pose a threat to fresh water supply, public health, or the environment.

Many thanks, Vanessa. Upon your approval, Pride Energy will proceed to send a C-141: Final Report to your attention accordingly.

Best regards,

Taylor Pride
Pride Energy Company
P.O. Box 701950
Tulsa, OK 74170
Phone: 918.524.9200
Fax: 918.524.9292

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