Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	nergy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
District II	OIL CONSERVATION DIVISION	30-045-09759
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ✓
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		CA-NMNM73777
SUNDRY NOTICES A	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION		Hampton D
PROPOSALS.) 1. Type of Well: □Oil Well ☑ Gas W	ell  Other	8. Well Number 01
2. Name of Operator	Other CONS. DIV DIST. 3	9. OGRID Number
XTO Energy Inc.	JOIN DIST. 3	5380
3. Address of Operator 382 CR 3100, Aztec, NM 87410	MAR 0 2 2017	10. Pool name or Wildcat  Basin Dakota
4. Well Location	2017	Daoin Danoid
Unit Letter B: 1010 feet from the North line and 1760 feet from the East line		
	ON Range 11W NMPM County	
11. E	levation (Show whether DR, RKB, RT, GR, e 5732' GL	<i>(c.)</i>
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENT	TION TO:	BSEQUENT REPORT OF:
_	G AND ABANDON ☐ REMEDIAL WO	
		P AND A
PULL OR ALTER CASING	TIPLE COMPL   CASING/CEME	ENT JOB
OTHER:		ready for OCD inspection after P&A
<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME A FACE NAME WELL NUMBER ARENUMBER OF A PERIOD OF A PERIOD OF		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
✓ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
☑ If this is a one-well lease or last remain		and lines have been removed from lease and well
location, except for utility's distribution infr	astructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
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SIGNATURE NOOLS VI	TITLE Regulatory Clerk	DATE 03/02/2017
TYPE OR PRINT NAME Rhonda Smith	E-MAIL: rhonda_smith@x	toenergy.com PHONE: 333-3215
For State Use Only	D-MALD. Monda_Similities	1110112. 000 0210
APPROVED BY:	n TITLE Complian	ice Offices DATE 3/8/2017
ALLKOVEDBI: John W. Len	a compliant	ice Officer DATE 3/8/2017
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