

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Jun 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-23688</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>ConocoPhillips Company</b>		6. State Oil & Gas Lease No. <b>Federal SF-078460</b>
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name <b>San Juan 32-7 Unit</b>
4. Well Location Unit Letter <b>A</b> : <b>900</b> feet from the <b>North</b> line and <b>830</b> feet from the <b>East</b> line Section <b>20</b> Township <b>32N</b> Range <b>7W</b> NMPM <b>San Juan County</b>		8. Well Number <b>60</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6464' GR</b>		9. OGRID Number <b>217817</b>
		10. Pool name or Wildcat <b>Basin Dakota</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☒

OTHER: ☒ **RECOMPLETE**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and commingle with the existing Basin Dakota (pool 71599). The production will be commingled per Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.

Proposed perforations are: MV - 5362' - 6808'; DK - 7923' - 7972' These perforations are in TVD.

COPC will use some form of the subtraction method to establish an allocation for commingled wells.

OIL CONS. DIV DIST. 3

FEB 17 2017

Spud Date:

Rig Released Date:

DHC #3962 AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christine Brock TITLE Regulatory Specialist DATE 2/15/17

Type or print name Christine Brock E-mail address: christine.brock@conocophillips.com PHONE: 505-326-9775

For State Use Only

APPROVED BY: [Signature] TITLE GEOLOGIST DISTRICT #3 DATE 2/20/2017  
Conditions of Approval (if any): FY

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**SJU 32-7 #60**

Sec 20-T32N-R07W, Unit A

API# 3004523688

**Mesaverde Recompletion Sundry**

**1/17/2017**

**Procedure:**

1. MIRU service rig and associated equipment; test BOP.
2. TOOH with 2 3/8" tubing set at 7,979'.
3. Set a 4-1/2" composite bridge plug at +/- 6,050' to isolate the Dakota. Note: TOC at 3,100' by TS.
4. Load the hole and pressure test the casing to frac pressure.
5. MIRU wireline and run CBL.
6. N/D BOP, N/U frac stack and test frac stack to frac pressure.
7. Perforate and frac the Mesaverde in two stages (Cliffhouse through Pt Lookout).
8. Isolate frac stages with a composite bridge plug.
9. Nipple down frac stack, nipple up BOP and test.
10. TIH with a mill and drill out top isolation plug and Mesaverde frac plugs.
11. Clean out to Dakota isolation plug and, when water and sand rates are acceptable, flow test the Mesaverde.
12. Drill out Dakota isolation plug and cleanout to PBTD of 8,006'. TOOH.
13. TIH and land production tubing. Get a commingled Dakota / Mesaverde flow rate.
14. Release service rig and turn well over to production.





Schematic - Current  
SAN JUAN 32-7 UNIT #60

District NORTH	Field Name DK	API / UWI 3004523688	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 7/1/1980	Surface Legal Location 020-032N-007W-A	East/West Distance (ft) 830.00	East/West Reference FEL	North/South Distance (ft) 900.00
North/South Reference FNL				

Vertical - Original Hole, 1/17/2017 10:04:17 AM

