Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMSF078384 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. NEWSOM B 17		
Name of Operator Contact: MICHAEL T HANSON COLEMAN OIL & GAS INCORPORATED Mail: mhanson@cog-fmn.com					9. API Well No. 30-045-23918-00-S1		
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425			10. Field and Pool or Exploratory Area BALLARD PICTURED CLIFFS			
4. Location of Well <i>(Footage, Sec., T.</i> Sec 8 T26N R8W NWNW 092 36.506516 N Lat, 107.710449		11. County or Parish, State SAN JUAN COUNTY, NM					
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DA	ATA
TYPE OF SUBMISSION TYPE OF ACTION					3		
□ Notice of Intent	☐ Acidize	□ Deep	□ Deepen		☐ Production (Start/Resume)		ater Shut-Off
Notice of Intent	☐ Alter Casing	☐ Hydi	aulic Fracturing	☐ Reclamation		□ We	ell Integrity
✓ ☑ Subsequent Report	☐ Casing Repair	■ New	Construction			Otl	her
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Temporarily Abandon			
_	☐ Convert to Injection		Plug Back				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. See the attached P&A Report for the Newsom B17. Dry hole marker installed. Access and location have been reclaimed. OIL CONS. DIV DIST. 3 FEB 24 2017							
FEB 2 4 2017							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #365182 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 02/22/2017 (17AE0052SE) Name (Printed/Typed) MICHAEL T HANSON Title ENGINEER							
THE THE TYPES WHO INCLE I FIANGON			THE ENGINE	LEK			
Signature (Electronic S	submission)		Date 01/27/2	017			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE		
Approved By ACCEPT		ABDELGA _{Title} PETROLE	DIR ELMAN UM ENGINE		I	Date 02/22/2017	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t	Office Farming	ton					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ke to any department or a	igency o	f the United

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas Inc. Newsom B 17 December 14, 2016

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925' FNL and 1005' FWL, Section 8, T-26-N, R-8-W San Juan County, NM Lease Number: NMSF078384

API #30-045-23918

Plug and Abandonment Report Notified NMOCD and BLM on 12/12/16

Plug and Abandonment Summary:

Plug #1 with 8 sxs (9.44 cf) Class B cement from 2014' to 1724' to cover the Pictured Cliffs.

Plug #2 with 12 sxs (14.16 cf) Class B cement from 1440' to 1005' to cover the Kirtland and Ojo Alamo tops.

Plug #3 with bi-wire holes at 272' spot 72 sxs (84.96 cf) Class B cement from 272' to surface to cover the casing shoe and surface.

Plug #4 with 24 sxs Class B cement top off casings and Install P&A marker with coordinates N 36° 30' 21.60" / W 107° 42' 39.96".

Plugging Work Details:

12/13/16 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing and casing 90 PSI, bradenhead 0 PSI. Blow well down. Strip off wellhead. Strip on BOP. TOH and tally 64 jnts, 1-1/4" IJ tubing total tally 2055'. RU A-Plus wireline. PU 2-7/8" GR and RIH to 2014'. POH and LD GR. PU 2-7/8" CIBP and set at 2014'. TIH open-ended. Establish circulation. Pressure test casing to 800 PSI, OK. Ran CBL from 2014' to surface found good cement estimated TOC at 310'. SI well. SDFD.

12/14/16 Open up well; no pressures. RU relief lines. TIH open-ended to 2014'. Establish circulation. Spot plug #1 with calculated TOC at 1724'. Establish circulation. Spot plug #2 with calculated TOC at 1005'. RU A-Plus wireline. Perforate 4 bi-wire holes at 272'. Establish circulation. ND BOP. Spot plug #3 with TOC at surface. Dig out wellhead. Perform Hot Work Permit. RU air saw. Cut off wellhead. Found cement down 7' in 2-7/8" and down 7' in 7" x 2-7/8". Spot plug #4 top off casings and install P&A marker with coordinates N 36° 30' 21.60" / W 107° 42' 39.96". RD and MOL.

Bobby Espinoza, Coleman O&G representative, was on location. Darrin Halliburton, BLM representative, was on location.