Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT					5. Lease Serial No. NMSF078384		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. NEWSOM B 20		
☐ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: MICHAEL T HANSON					9. API Well No.		
COLEMÂN OIL & GAS INCOF			30-045-24505-00-S1				
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425			10. Field and Pool or Exploratory Area BALLARD PICTURED CLIFFS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 5 T26N R8W NWSW 185 36.514114 N Lat, 107.711014			SAN JUAN COUNTY, NM				
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	IER I	DATA
TYPE OF SUBMISSION	TYPE OF ACTION			ACTION			1
☐ Notice of Intent	☐ Acidize	□ Deep	☐ Deepen		☐ Production (Start/Resume)		Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation		Well Integrity
Subsequent Report	□ Casing Repair	☐ Casing Repair ☐ New		□ Recomp	olete		Other
☐ Final Abandonment Notice	□ Change Plans	☑ Plug	and Abandon	□ Temporarily Abandon			
	□ Convert to Injection	ion		☐ Water I	Vater Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. See the attached P&A Report for the Newsom B20. Dry hole marker installed. Access and location have been reclaimed.							
OIL CONS. DIV DIGHT							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #365190 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by ABDEL GADIR ELMADANI on 02/22/2017 (17AE0041SE) Name (Printed/Typed) MICHAEL T HANSON Title ENGINEER							
Name (Trimea Types) WHOTIALE THANGON			Title ENGINE	EER			
Signature (Electronic S	ubmission)		Date 01/27/2	017			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT		ABDELGA _{Title} PETROLE	DIR ELMAN UM ENGINI		65	Date 02/22/2017	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2)
*** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas Inc. Newsom B 20

December 15, 2016

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1850' FSL and 790' FWL, Section 5, T-26-N, R-8-W San Juan County, NM

Lease Number: NMSF078384

API #30-045-24505

Plug and Abandonment Report Notified NMOCD and BLM on 12/13/16

Plug and Abandonment Summary:

Plug #1 with CR at 1976' spot 28 sxs (33.04 cf) Class B cement from 1976' to 1607' to cover the Pictured Cliffs perfs and Fruitland top.

Plug #2 with 24 sxs (28.32 cf) Class B cement from 1375' to 1059' to cover the Kirtland and Oio Alamo

Plug #3 with 32 sxs (37.76 cf) Class B cement from 357' to surface, good cement returns to cover the surface casing shoe.

Plug #4 with 20 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 30' 51.83" / W 107° 42' 43.12".

Plugging Work Details:

- 12/14/16 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing 65 PSI and casing 80 PSI, bradenhead 0 PSI. RU relief lines. Blow well down. ND wellhead. NU BOP. X-over 2-3/8" tubing equipment. Tally and TOH with 64 ints 2-3/8" EUE 8rd tubing and SN, total tally 1995'. PU A-Plus 4-1/2" string mill. PU 4-1/2" DHS CR and set at 1976'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI. OK. Pressure test bradenhead to 300 PSI, OK. SI well. SDFD.
- 12/15/16 Open up well; no pressures. Establish circulation. Spot plug #1 with calculated TOC at 1607'. Note: John Hagstrom, BLM, and Monica Keuhling, NMOCD, approved procedure change. Establish circulation. Spot plug #2 with calculated TOC at 1059'. Establish circulation. Spot plug #3 with TOC at surface. Note: John Hagstrom, BLM, and Monica Keuhling, NMOCD, approved procedure change. ND BOP. Dig out wellhead. Write Hot Work Permit. RU air saw. Cut off wellhead. Found cement in both side casing. Spot plug #4 top off casings and Install P&A marker with coordinates N 36° 30' 51.83" / W 107° 42' 43.12".

Bobby Espinoza, Coleman O&G representative, was on location. John Hagstrom, BLM representative, was on location.