

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM16760

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
MF 49. API Well No.
30-045-25165-00-S110. Field and Pool or Exploratory Area
BISTI11. County or Parish, State
SAN JUAN COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DUGAN PRODUCTION CORPORATION

Contact: ALIPH REENA

Email: aliph.reena@duganproduction.com

3a. Address

709 E MURRAY DRIVE
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505-325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T24N R10W SENE 1520FNL 0790FEL
36.316956 N Lat, 107.858978 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Well was P&A'd as per the following procedure:

1) Set 4-1/2" CR @ 5082'. Pressure test casing to 600 psi. Casing won't test. Run CBL from 5082' to surface.

2) Spot Plug I above CR @ 5082' w/24 sks (28.32 cu ft) Class B cement w/2% CaCl₂. WOC. Tag TOC @ 4791'. Plug I, Gallup: 4791'-5082'.3) Set CR @ 4301'. Spot inside plug above retainer from 4301' w/24 sks (28.3 cu ft) Class B cement w/2% CaCl₂. WOC. Tag TOC @ 4030'. Plug II, Mancos: 4030'-4301'.

4) Set CR @ 2430'. Spot inside plug above retainer w/46 sks (54.3 cu ft) Class C cement w/2%

OIL CONS. DIV DIST. 3
FEB 24 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #359345 verified by the BLM Well Information System

For DUGAN PRODUCTION CORPORATION, sent to the Farmington

Committed to AFMSS for processing by ABDELGADIR ELMANDANI on 02/22/2017 (16JWS0214SE)

Name (Printed/Typed) ALIPH REENA

Title AGENT, ENGINEERING SUPERVISOR

Signature (Electronic Submission)

Date 11/30/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

ABDELGADIR ELMANDANI
Title PETROLEUM ENGINEER

Date 02/22/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

3

Additional data for EC transaction #359345 that would not fit on the form

32. Additional remarks, continued

CaCl₂. WOC. Tag TOC @ 1875'. Plug III, Mesaverde-Chacra: 1875'-2430'.

5) Perforate @ 1640'. Set CR @ 1590'. Set inside/outside plug w/166 sks (196 cu ft) Class B cement w/2% CaCl₂. Pumped 119 sks (140 cu ft) below retainer and 47 sks (55.6 cu ft) above retainer. WOC. Tag TOC @ 1005'. Plug IV, PC-Fruitland: 1005'-1640'.

6) Perforate @ 978'. Set CR @ 928'. Spot inside/outside plug w/122 sks (144 cu ft) Class B w/2% CaCl₂. WOC. Tag TOC @ 730'. Plug V, Ojo Alamo-Kirtland: 730'-978'.

7) Perforate @ 251'. Establish circulation to surface. Circulate cement to surface from 251' w/145 sks (171 cu ft) Class B cement. Plug VI, Surface-251'.

8) Cut wellhead off. Tag TOC @ surface. Install dry hole marker. Fill cellar.

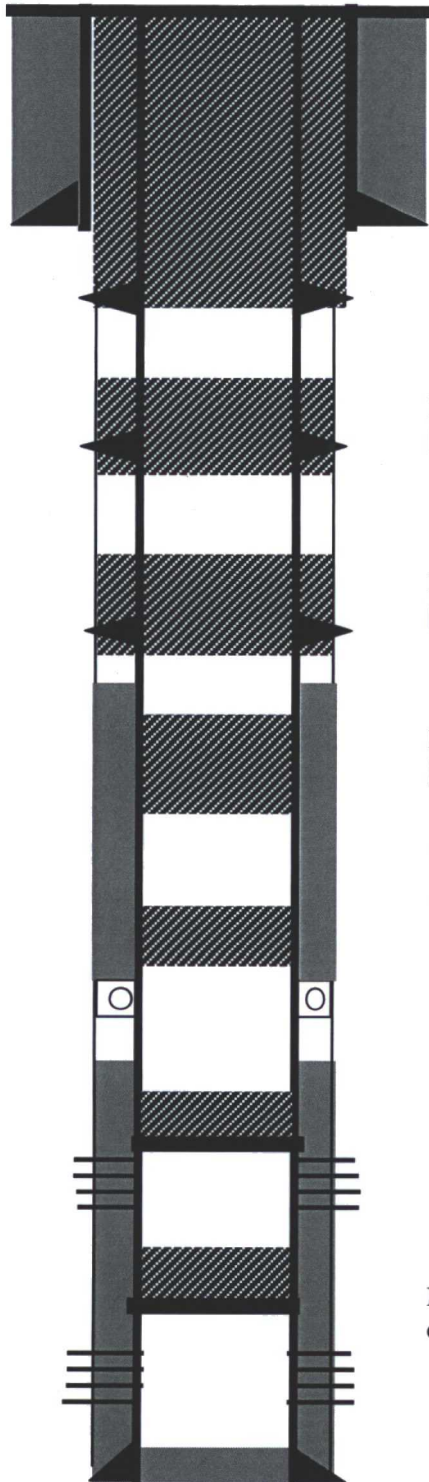
9) Well P&A'd 11/04/2016.

MF # 004
30-045-25165
1520' FNL & 790' FEL
H-14-T24N-R10W

30-045-25165

1520' FNL & 790' FEL

H-14-T24N-R10W



Cemented with 135 sks Class B w/ 2% gel. Circulated cement to surface

Inside/Outside plug @ 730'-978' w/ 122 sks Class B (144 cu.ft)
[Plug V: Ojo Alamo-Kirtland]

Inside plug @ 1875'-2430' w/ 46 sks Class B (54.3 Cu.ft)
[Plug III: MV-Chacra]

Cemented in two stages w/ 250 sks Class B w/ 4% gel followed by 150 sks Class B. (565 cu.ft). Cemented 2nd stage w/ 475 sks 65-35-12 followed by 100 sks Class B plus 4% gel. (1397 cu.ft)

Inside plug @ 4030'-4301' w/ 24 sks Class B (28.32 Cu.ft)
[Plug II: Mancos]

CR @ 5082'. Inside plug @ 4791'-5082' w/ 24 sks Class B (28.32 Cu.ft) [Plug I: Gallup]

Gallup Perforated @ 5132'-5280'

Dakota Perforated and Plugged @ 6190'-6298'. CIBP @ 6145'. 50' of cement dumped on top of the plug. PBTD @ 6095'.

4 1/2" 10.5 # casing @ 6412'. PBTD @ 6145'
7-7/8" hole