Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Jun 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OT CONCERNATION DIVIGION		30-045-25464
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No. Federal Lease #SF-080724-A
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Zachry
1. Type of Well: Oil Well Gas Well Other			8. Well Number 38
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP			14538 10. Pool name or Wildcat
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			Armenta Gallup
4. Well Location			Armenta Ganap
Unit Letter K: 1800 feet from the South line and 1845 feet from the West line			
Section 12 Township 28N Range 10W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5664' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIL			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT		T JOB	
DOWNHOLE COMMINGLE			
OTHER: X RECOMPLETE		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and commingle with the existing Armenta Gallup (pool 96321). The production will be commingled per Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management			
has been notified in writing of this a	pplication.		OIL CONS. DIV DIST. 3
Proposed perforations are: MV - 36	35' - 4360'; GL - 5564' - 6089'	These perforations a	MAR 0 2 2017
BR will use some form of the subtraction method to establish an allocation for commingled wells.			
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Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 2/8/2017. No objections were received.			
Spud Date: Rig Released Date:			
DHC #3963AZ			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Allie Susse TITLE Regulatory Technician DATE 3/1/2017			
Type or print name Dollie L. Bus	se E-mail address: doll	lie.l.busse@conocopl	hillips.com PHONE: 505-324-6104
For State Use Only			
APPROVED BY:	TITLE_	GEOLOGIST DIS	STRICT #3 DATE 3/3/2017
Conditions of Approval (if any):			

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