

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM22044

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GOLD MEDAL 19. API Well No.
30-045-26035-00-S110. Field and Pool or Exploratory Area
UNDESIGNATED

11. County or Parish, State

SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DUGAN PRODUCTION CORPORATION

Contact: ALIPH REENA

Email: aliph.reena@duganproduction.com

3a. Address

709 E MURRAY DRIVE
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505-325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T24N R10W SENE 1750FNL 0830FEL
36.272583 N Lat, 107.876846 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The well was P&A'd as per the following procedure:

1) Tagged fill at 4472'. Could not go lower w/scraper. Set CR @ 4459'. Cannot establish rate below retainer. Casing tested to 600 psi for 5 mins. Casing won't test. Ran CBL.

2) Perforate @ 4441'. Set CR @ 4395'. Set inside/outside plug w/60 sks (69 cu ft) Class G Halcem cement. Squeeze w/44 sacks (51 cu ft) below retainer, and spot 16 sks (18.4 cu ft) above retainer. WOC. Tag TOC @ 4226'. Plug I, Gallup: 4226'-4441'.

3) Spot inside plug from 3840' w/16 sks (18.4 cu ft) Class G Halcem cement. WOC. Tag TOC @ 3730'. Plug II, Mancos: 3730'-3840'.

OIL CONS. DIV DIST. 3
FEB 24 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #358223 verified by the BLM Well Information System
For DUGAN PRODUCTION CORPORATION, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 02/22/2017 (16JWS0188SE)

Name (Printed/Typed) ALIPH REENA

Title AGENT, ENGINEERING SUPERVISOR

Signature (Electronic Submission)

Date 11/16/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

ABDELGADIR ELMANDANI
Title PETROLEUM ENGINEER

Date 02/22/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD TV

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Additional data for EC transaction #358223 that would not fit on the form

32. Additional remarks, continued

4) Spot inside plug from 2005' w/44 sks (51 cu ft) Class G Halcem cement w/2% CaCl₂. WOC. Tagged TOC @ 1638'. Plug III, Mesaverde-Chacra: 1638'-2005'.

5) Spot inside plug from 1280' w/20 sks Class G (23 cu ft) Halcem cement w/2% CaCl₂. WOC. Tagged TOC @ 1040'. Plug IV, PC: 1040'-1280'.

6) Spot inside plug from 880' w/20 sks Class G (23 cu ft) Halcem cement w/2% CaCl₂. WOC. Tagged TOC @ 584'. Plug V, Fruitland: 584'-880'.

7) Perforate @ 550'. Establish circulation to surface. Circulate cement to surface from 550' to surface w/230 sks (265 cu ft) Class G cement. Surface plug: Surface-550'.

8) Cut wellhead. Fill up casing. Install dry hole marker. Fill up cellar. Clean location. Well P&A'd on 10/28/2016.

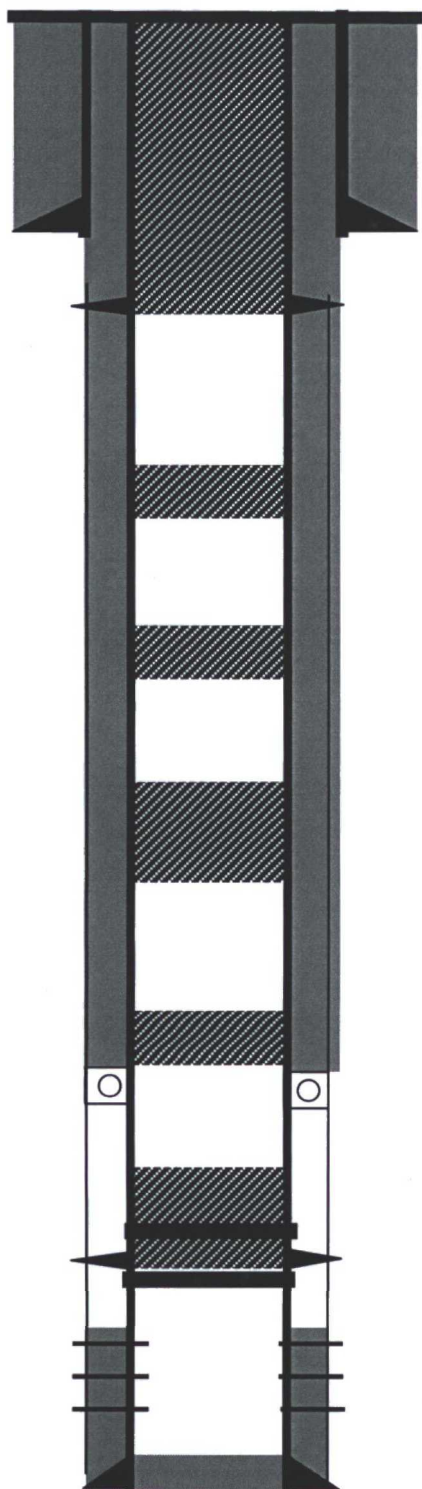
Completed P & A Schematic

Gold Medal # 1

30-045-26035

1750 FNL& 830 FEL

34-24N-10W



8 5/8" J-55 24# casing @ 200'. Cemented with 135 sks Class B w/
2% gel. Circulated cement to surface

Perforate @ 550'. Circulate cement to surface w/ 230 sks Class G
neat (265 cu.ft) (Surface -550')

Inside plug @ 584'-880' w/ 20 sks Class G (23 cu.ft) [Fruitland]

Inside plug @ 1040'-1280' w/ 20 sks Class G (23 cu.ft) [PC]

Inside plug @ 1638'-2005' w/ 44 sks Class G (51 cu.ft) [Chacra-MV]

Inside plug w/ 16 sks Class G @ 3730'-3840' (18.4 cu.ft).[Mancos].

Cemented in two stages: Stage I w/ 490 sks 50/50 pozmix w 2% gel + Celloflakes
(627 cu.ft). Stage II w/ 550 sks 65/35 w/ 12% gel & 100 sks 50/50 B poz w 2% gel
(1344 cu.ft). DV tool @ 3847'.

4 1/2" 10.5 # casing @ 6050', PBTD @ 5965

Cement retainer @ 4472'. Perforate @ 4441'. CR @ 4395'. Inside Plug
with 60 sks (69 cu.ft) Class G @ 4426'-4441'. (Gallup)

Gallup Perforated @ 4655'-4939'