State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary **David R. Catanach, Division Director**Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 5/24/2013 Sundry Extension Date 2/9/2017

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng W
30-045-26419-00- 00	HOGBACK DEEP 7	023	VISION ENERGY GROUP LLC	О	P	San Juan	N	K	7	29	N	16 W

Conditions of Approval: (See the below checked and handwritten conditions)
Notify Aztec OCD 24hrs prior to casing & cement.
O Hold C-104 for directional survey & "As Drilled" Plat
O Hold C-104 for NSL, NSP, DHC,
O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.
Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

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Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

- Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.
- Comply with current regulations at time of spud
 Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Johnie Brelow

2-22-17 Date Form 3160-5 (June 2015)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.	
	189IND58	

5 4 41	- f f l- 4-	-1-111 4	4					
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name SHIPROCK							
SUBMIT IN 1	TRIPLICATE - Other inst	tructions on	page 2		7. If Unit or CA/Agree	ement, Name and/or No.		
Type of Well	ner				8. Well Name and No. HOGBACK DEEP	7 7 23		
Name of Operator VISION ENERGY GROUP LLC Contact: BRIAN WOOD E-Mail: brian@permitswest.com E-Mail: brian@permitswest.com				9. API Well No. 30-045-26419-00-S1				
3a. Address 39 OLD RIDGEBURY ROAD DANBURY, CT 06810	3b. Phone No. (include area code) Ph: 505-466-8120			10. Field and Pool or Exploratory Area HOGBACK PENN				
4. Location of Well (Footage, Sec., T.				11. County or Parish, State				
Sec 7 T29N R16W NESW 147 36.738236 N Lat, 108.569107				SAN JUAN COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA		
TYPE OF SUBMISSION			TYPE OF	ACTION				
Notice of Intent	☐ Acidize	□ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Hydraulic Fracturing		□ Reclamation		■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	olete	☑ Other Change to Original A		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon		☐ Temporarily Abandon		PD		
	☐ Convert to Injection	Plug	Back	☐ Water D	Disposal			
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	pandonment Notices must be fil inal inspection.	ed only after all	requirements, includ	ing reclamation	OIL CONS. DIV	V DIST. 3		
Final Approve	al expires o	5/28/	2019 per	cm-				
14. I hereby certify that the foregoing is	Electronic Submission #	RGY GROUP	LLC, sent to the	Farmington	•			
Name (Printed/Typed) BRIAN W	OOD		Title CONSU	LTANT				
Signature (Electronic S	Submission)		Date 02/09/20	017				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPT	ED		CINDY MA TitleLAND LAV		R	Date 02/13/2017		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu		Office Farming						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Office Farmington