

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-29227</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>BP America Production Company</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>737 North Eldridge Pkwy, 12.181A Houston, TX 77079</b>		7. Lease Name or Unit Agreement Name <b>Burnham Gas Com B</b>
4. Well Location Unit Letter <b>M</b> : <b>850</b> feet from the <b>South</b> line and <b>1190</b> feet from the <b>West</b> line Section <b>12</b> Township <b>29N</b> Range <b>13W</b> NMPM County <b>San Juan</b>		8. Well Number <b>1</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5476'</b>		9. OGRID Number <b>000778</b>
		10. Pool name or Wildcat <b>West Kutz Pictured Cliffs</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company respectfully requests to P&A the subject well

Please see the attached procedure.

Spud Date: **12/08/1995**

Rig Release Date:

OIL CONS. DIV DIST. 3  
FEB 16 2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 2/13/2017

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369

For State Use Only

APPROVED BY: Monica Kuchling TITLE Deputy Oil & Gas Inspector,  
Conditions of Approval (if any): RV District #3 DATE 3-6-17

CBL required

Notify NMOCD 24 hrs  
prior to beginning  
operations

## PLUG AND ABANDONMENT PROCEDURE

January 30, 2017

### Burnham Gas Com B #1

West Kutz Pictured Cliffs Ext.

850' FSL and 1190' FWL, Section 12, T29N, R13W

San Juan County, New Mexico / API 30-045-29227

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. Rods: Yes X, No       , Unknown       .  
Tubing: Yes X, No       , Unknown       , Size 2.375", Length 1453'.  
Packer: Yes       , No X, Unknown       , Type       .

**NOTE: Tubing is poly lined tubing. LD tubing and PU workstring.**

If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

**BLM requires a CBL log to be run on all wells where the cement did not circulate to surface or where a CBL log was not previously run. This procedure is prepared with the understanding that it may be modified based on the TOC from the CBL.**

3. **Plug #1 (Pictured Cliffs interval and Fruitland tops, 1338' – 1060')**: TOH and LD rods and tubing. PU workstring. Round trip 4.5" gauge ring or mill to 1338'. Set 4.5" CR at 1338'. Pressure test tubing to 1000#. Pressure test casing to 800#. If casing does not test then spot or tag subsequent plugs as appropriate. Mix 25 sxs Class B cement above CR from 1338' to cover the PC interval and Fruitland top. PUH.
4. **Plug #2 (Kirtland top, 600' - 500')**: Mix and pump 12 sxs Class B cement and spot a balanced plug inside casing to cover the Fruitland top. TOH and LD tubing.
5. **Plug #3 (7" casing shoe, 307' – 0')**: Perforate squeeze holes at 307'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 60 sxs cement and pump down the 4.5" casing to circulate good cement out bradenhead. Shut in well and WOC.
6. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations



# Burnham Gas Com B #1

## Proposed P&A

West Kutz Pictured Cliffs Ext.

850' FSL, 1190' FWL, Section 12, T-29-N, R-13-W

San Juan County, NM, API #30-045-29227

Today's Date: 1/30/17

Spud: 12/8/95

Completed: 1/17/96

Elevation: 5476' GI

Plug #3: 307' - 0'

Class B cement, 60 sxs

TOC unknown

8.75" hole

7", 23# Casing set @ 257'

Cement with 60 sxs, circulated

Perforate @ 307'

Plug #2: 600' - 500'

Class B cement, 12 sxs

Kirtland @ 550'

Plug #1: 1338' - 1060'

Class B cement, 25 sxs

Fruitland @ 1110'

Set CR @ 1338'

Pictured Cliffs Perforations:

1388' - 1413'

Pictured Cliffs @ 1381'

4.5", 10.5# Casing set @ 1632'

Cement with 130 sxs

6.25" hole

TD 1664'

PBTD 1588'

