

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
N0G96021300

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
STACEY 1

9. API Well No.
30-045-29396-00-S1

10. Field and Pool or Exploratory Area
WAW FRUITALND SAND PC

11. County or Parish, State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Contact: MICHAEL T HANSON
COLEMAN OIL & GAS INCORPORATED Mail: mhanson@cog-fmn.com

3a. Address

FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505-327-0356 Ext: 106
Fx: 505-327-9425

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T26N R12W SWSE 0835FSL 1805FEL
36.512177 N Lat, 108.149307 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

See the attached P&A Report for the Stacey #1. Dry hole marker installed. Access and location have been reclaimed.

OIL CONS. DIV DIST. 3

FEB 27 2017

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #365078 verified by the BLM Well Information System
For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 02/23/2017 (17AE0046SE)**

Name (Printed/Typed) MICHAEL T HANSON

Title ENGINEER

Signature (Electronic Submission)

Date 01/26/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

ABDELGADIR ELMADANI
Title PETROLEUM ENGINEER

Date 02/23/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDAV

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas Inc.

Stacey #1

November 10, 2016

Page 1 of 1

835' FSL and 1805' FEL, Section 6, T-26-N, R-12-W
San Juan County, NM
Lease Number: NOG96021300
API #30-045-29396

Plug and Abandonment Report
Notified NMOCD and BLM on 11/8/16

Plug and Abandonment Summary:

Plug #1 (combined #2) with CR at 1121' spot 28 sxs (33.04 cf) Class B cement from 1121' to 752' to cover the Pictured Cliffs perforations and Fruitland tops.

Plug #3 with 24 sxs (28.32 cf) Class B cement from 232' to surface to cover the surface casing shoe.

Plug #4 with 20 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 30' 45" / W 108° 8' 60".

Plugging Work Details:

11/9/16 Road rig and equipment to location. Spot in and RU. Open up well; no pressures. Blow well down. X-over to rod tools. PU on rods and unseat pump. LD 1 polish rod with 2' 3/4" pony rod, LD 2-4' pony rods, 35 3/4" plain, 12 3/4" guided rods, 1 top hold down pump, x-over to 2-3/8" tools. ND wellhead. NU BOP and function test, OK. PU on tubing. LD tubing hanger, 1-4' sub, 36 jnts 2-3/8" EUE tubing, 1-4' perf sub, 1-10' M/A, total tally 1188'. Note: Derrick McCullar, BLM approved procedure change. PU 4-1/2" DHS CR and set at 1121'. Pressure test tubing to 1000 PSI, OK. Circulate well clean. Pressure test casing to 800 PSI, OK. Spot plug #1 combined #2 with calculated TOC at 752'. LD all tubing. SI well. SDFD.

11/10/16 Travel to location. Open up well; no pressures. Wait on orders. Received approval from BLM representative to perforate. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 182'. Establish circulation. Bradenhead pressured up to 500 PSI. Note: BLM approved to do inside plug. Spot plug #3 with TOC at surface and circulate good cement out casing valve. ND BOP and companion flange. Dig out wellhead. Monitor well. Cut off wellhead. Found cement down 14' in 4-1/2" and 35' in 4-1/2" x 7". Spot plug #4 to top off casings and install P&A marker with coordinates N 36° 30' 45" / W 108° 8' 60". RD and MOL.

Bobby Espinoza, Coleman O&G representative, was on location.

John Nickles, Coleman O&G representative, was on location.

Derrick McCullar, BLM representative, was on location.