Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY Do not use thi abandoned we	Lease Serial No. NMNM33015 If Indian, Allottee or Tribe Name							
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well Oil Well	8. Well Name and No. JEFF 1							
Name of Operator COLEMAN OIL & GAS INCOM	9. API Well No. 30-045-29813-00-S1							
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425		10. Field and Pool or Exploratory Area GALLEGOS FRUITLAND SAND PC					
4. Location of Well (Footage, Sec., T		11. County or Parish, State						
Sec 14 T26N R12W SWSW 7 36.483115 N Lat, 108.087299		SAN JUAN COUNTY, NM						
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off			
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclam		ation				
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		☐ Other			
☐ Final Abandonment Notice	☐ Change Plans			porarily Abandon				
	☐ Convert to Injection	☐ Plug Back	☐ Water D	Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. See the attached P&A Report for the Jeff #1. Dry hole marker installed. Access and location have been reclaimed.								
				OIL COI	NS. DIV DIST. 3			
FEB 2 4 2017								
14 I hereby certify that the foregoing is	true and correct							

14. I hereby certify that the foregoing is true and correct. Electronic Submission #365180 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 02/22/2017 (17JWS0020SE)							
Name (Printed/Typed)	MICHAEL T HANSON	Title	ENGINEER				
Signature	(Electronic Submission)	Date	01/27/2017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			BDELGADIR ELMANDANI ETROLEUM ENGINEER		Date 02/22/2017		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Farmington				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
*** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas Inc. **Jeff #1**

December 8, 2016 Page 1 of 1

790' FSL and 790' FWL, Section 14, T-26-N, R-12-W San Juan County, NM Lease Number: NMNM33015 API #30-045-29813

Plug and Abandonment Report Notified NMOCD and BLM on 11/21/16

Plug and Abandonment Summary:

Plug #1 with 48 sxs (56.64 cf) Class B cement from 1420' to 788' to cover the Pictured Cliffs, Fruitland Coal perforations and tops. Tag TOC at 810'.

Plug #2 with 40 sxs (47.2 cf) Class B cement with 3 sxs circulate to pit from 507' to surface top off with 8 sxs to cover the Kirtland, Ojo Alamo tops and surface casing shoe.

Plug #3 with 16 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 28' 58.80" / W 108° 05' 13.92".

Top off P&A marker with poly pipe down 45' and mix and pump 20 sxs Class B cement.

Plugging Work Details:

- 11/23/16 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing and bradenhead 0 PSI, casing 20 PSI. X-over rod equipment. LD polish rod with stuffing box, 37 plain ¾", 15 guided ¾", 3 k-bars and pump on GN. ND wellhead. Strip on BOP with A-Plus companion flange. Tally and TOH 2-3/8" tubing 8rd EUE 43 jnts, SN, MA, total tally 1392'. Attempt to pressure test bradenhead to 300 PSI, slight leak will retest 11/28/16 with isolation valve. Spot plug #1 with calculated TOC at 788'. SI well. SDFD.
- 11/28/16 Travel to location. Held safety meeting. Open up well; no pressures. TIH and tag TOC at 810'. Pressure test bradenhead to 300 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. Spot plug #2 with TOC at surface. ND BOP. Dig out wellhead. Write Hot Work Permit. Cut off wellhead. Found cement at surface in 4-1/2" casing and down 19' in bradenhead. Spot plug #4 top off casings and install P&A marker with coordinates N 36° 28' 58.80" / W 108° 05' 13.92". RD and MOL.
- 12/8/16 Rode cement equipment to location. RU. Run poly pipe 45' down. Mix and pump 20 sxs Class B cement to top off P&A marker. RD and MOL.

Bobby Espinoza, Coleman O&G representative, was on location. Gail Clayton, BLM representative, was on location. Mike Gilbreath, BLM representative, was on location 12/8/16.