

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. N0G98111310
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
2. Name of Operator COLEMAN OIL & GAS INCORPORATED		7. If Unit or CA/Agreement, Name and/or No. NMNM102964
Contact: MICHAEL T HANSON Email: mhanson@cog-fmn.com		8. Well Name and No. SHAREN COM 1
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425	9. API Well No. 30-045-29925-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T26N R12W SESW 1035FSL 1665FWL		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

See the attached P&A Report for the Sharen Com #1. Dry hole marker installed. Access and location have been reclaimed.

OIL CONS. DIV DIST. 3
FEB 27 2017

14. I hereby certify that the foregoing is true and correct. Electronic Submission #365116 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 02/23/2017 (17AE0040SE)	
Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 01/27/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ABDELGADIR ELMADANI Title PETROLEUM ENGINEER	Date 02/23/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCDAV

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Coleman Oil & Gas Inc.

Plug And Abandonment End Of Well Report

Sharen Com #1

1035' FSL & 1665' FWL, Section 13, T26N, R12W

San Juan County, NM / API 30-045-29925

Work Summary:

- 11/14/16** Made BLM, and NMOCD P&A operations notifications at 10:00 AM MST.
- 11/16/16** MOL and R/U P&A rig. Check well pressures: Tubing 0 psi, Casing 0 psi and Bradenhead 0 psi. Blew down well. TOH, L/D 28 regular $\frac{3}{4}$ " rods and 3 guided $\frac{3}{4}$ " rods and pump, and 3-K bars. Nipped up BOP and function tested. Tagged fill/bottom at 1284', TOH and tallied 39 jts of 2-3/8" tubing, 2-4' subs, 1-12' sub. TIH to 1284'. R/U cementing services, pumped combined plug(Plugs 1 & 2) to cover Fruitland coal perforations formation top from 1284'-703'. WOC 4 hrs. Tagged cement at 1230'. R/U cementing services and pump combo plug again. Shut in well overnight to WOC. While pumping combo plug had circulation up Bradenhead.
- 11/17/16** Checked water level, water was 55' from surface. TIH and tagged cement at 901'. TOH and L/D 2-3/8" tubing to 411', W/O orders from BLM/NMOCD. Pumped down backside and up Bradenhead to get returns. TIH to 411', R/U cementing services and pumped cement plug from 411'-222' to cover Kirtland formation top. Pulled up above 222' and circulated hole with 9 bbl, TOH and L/D 7 jts of tubing. WOC 4 hrs. TIH to tag cement at 222' but didn't tag cement. TOH and pumped dye down 4-1/2" casing and out 7", pumped 4.6 bbls of water to circulate dye back to surface verifying hole in 4-1/2" at surface casing shoe. WOC overnight. NMOCD/BLM approved to pump cement and fill hole.

11/18/16 TIH with standing valve and 10 jts of tubing. Tagged cement at 319'. TOH and take out standing valve, TIH to 319'. R/U cementing services and pumped surface plug from 319' to surface. TOH and L/D 2-3/8" tubing. N/D BOP, cutoff wellhead and top-of well. Observed well, installed P&A marker to comply NMOCD/BLM regulations. Recorded GPS coordinates and photographed marker in place. RD and moved to Eagles Com #1S well.

Plug Summary:

Plug #1(Combined Plugs 1 & 2): (Fruitland Perforations and Formation Top 1284'-901', 90(45 extra) Sacks Class G Cement)

Mixed 45 sx Class G cement and spotted a balanced plug inside the casing to cover Fruitland Perforations and formation top. WOC 4 hrs and tagged cement at 1230'. Mixed 45 sx Class G cement and pumped a balanced plug again inside casing to cover Fruitland perforations and formation top. WOC overnight. Tagged cement at 901'.

Plug #2: (Kirtland Formation Top 411'-319', 12 Sacks Class G Cement)

Mixed 12 sx Class G cement and spotted a balanced plug inside the casing to cover Kirtland formation top. Pulled up above 222' and circulated hole with 9 bbl of water, TOH and L/D 7 jts. WOC 4 hrs. TIH to tag cement at 222' but didn't tag cement. TOH and pumped dye down 4-1/2" casing and out 7", pumped 4.6 bbls of water to circulate dye back to surface to verify hole in 4-1/2" at surface casing shoe. WOC overnight. NMOCD/BLM approved to pump cement and fill hole. TIH and tagged cement at 319'.

Plug #3: (Surface Casing Shoe 319'-Surface, 91 Sacks Class G Cement)

Mixed 91 sx Class G cement and pumped surface plug from 319' to surface. N/D BOP, cut off wellhead and top-off well. Observe well and installed P&A marker to comply with BLM and NMOCD regulations. Recorded GPS coordinates and photographed marker in place. RD and MOL.

SHAREN COM 1 P&A MARKER AND GPS COORDINATES



SHAREN COM 1 P&A MARKER AND GPS COORDINATES

