

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NOG99041346
		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. KNICKS 1
2. Name of Operator COLEMAN OIL & GAS INCORPORATED	Contact: MICHAEL T HANSON Mail: mhanson@cog-fmn.com	9. API Well No. 30-045-29933-00-S1
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425	10. Field and Pool or Exploratory Area GALLEGOS GALLUP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T26N R12W NWNW 1060FNL 1110FWL		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

See the attached P&A Report for the Knicks #1. Dry hole marker installed. Access and location have been reclaimed.

OIL CONS. DIV DIST. 3

FEB 27 2017

14. I hereby certify that the foregoing is true and correct. Electronic Submission #365121 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 02/23/2017 (17JWS0008SE)	
Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 01/27/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ABDELGADIR ELMADANI Title PETROLEUM ENGINEER	Date 02/23/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCDA

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Coleman Oil & Gas Inc.

Plug And Abandonment End Of Well Report

Knicks #1

1060' FNL & 1110' FWL, Section 24, T26N, R12W

San Juan County, NM / API 30-045-29933

Work Summary:

- 11/11/16** Made BLM, and NMOCD P&A operations notifications at 9:00 AM MST.
- 11/14/16** MOL and R/U P&A rig. Check well pressures: Tubing 0 psi, Casing 0 psi and Bradenhead 0 psi. Blew down well. TOH, L/D 38 regular $\frac{3}{4}$ " rods and 10 guided $\frac{3}{4}$ " rods and pump. Wait on flange to nipple up BOP. Nipped up BOP and function tested. Tagged fill/bottom at 1285', TOH and tallied 39 jts of 2-3/8" tubing at 1257.62'. R/U cementing services, pumped combined plug(Plugs 1 & 2) to cover PC perforations and Fruitland formation top. Shut in well and WOC over night. Increased cement volume pumped as requested by Mike Hansen. Spoke with BLM office at 8:34 AM to notify what time cementing operations were to begin. BLM inspector Gail on location during pumping operations. Notified Kelly at NMOCD at 8:40 AM of current operations.
- 11/15/16** TIH and tagged cement at 804'. Pulled up and circulated the hole with 12 bbl of water, pressure tested casing to 300 psi in which it successfully held pressure for 15 min. Circulated 2 bbl of water down Bradenhead and out of casing valve. Dug out around wellhead and found a hole in the casing 4' below surface. Coleman representative John Nickles was notified as well as BLM inspector Gail. R/U cement pumping services. Pumped surface plug from 385' to surface. N/D BOP, cut off wellhead and topped off well. R/U $\frac{3}{4}$ " PVC to pump down Bradenhead. Pumped cement down Bradenhead and observed well, installed P&A marker to comply with regulations.

Recorded GPS coordinates and photographed marker in place. RD and moved to Sharen Com #1 well.

Plug Summary:

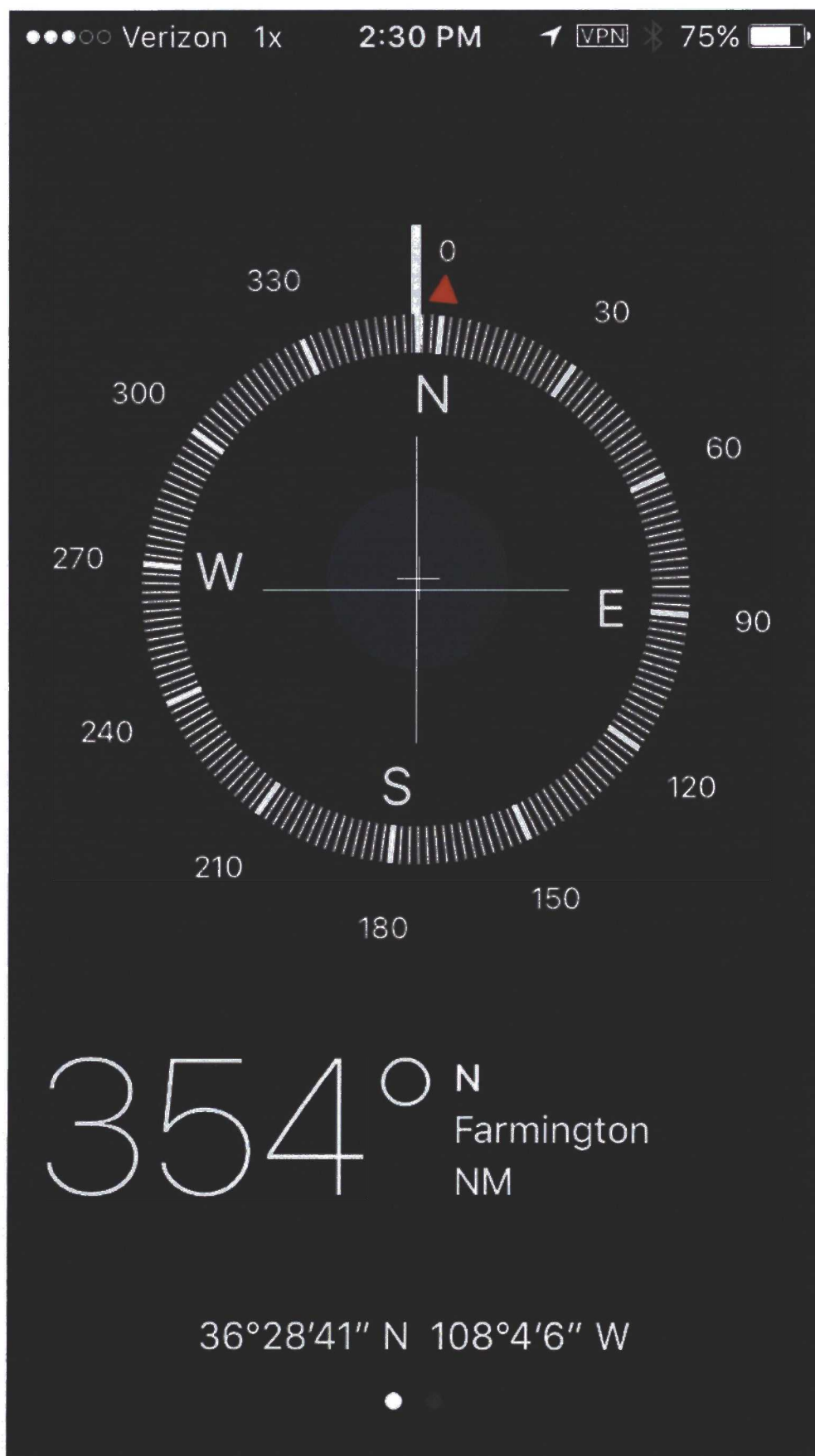
Plug #1(Combined Plugs 1 & 2): (Pictured Cliffs Perforations, Fruitland Formation Top 1285'-804', 48(26 extra) Sacks Class G Cement)

Mixed 48 sx Class G cement and spotted a balanced plug inside the casing to cover Pictured Cliffs Perforations and Fruitland formation top. WOC overnight and tagged cement at 804'.

Plug #2: (Surface 385'-surface, 94 Sacks Class G Cement, 44 sacks for top-off)

Mixed 50 sx Class G cement and pumped surface plug from 385' to surface. N/D BOP, cut off wellhead and topped off well with 44 sacks Class G cement. R/U $\frac{3}{4}$ " PVC to pump down Bradenhead. Pumped cement down Bradenhead and observed well. Installed P&A marker to comply with BLM and NMOCD regulations. Recorded GPS coordinates and photographed marker in place. RD and MOL.

Knicks Dry Hole Marker & GPS Coordinates



Knicks Dry Hole Marker & GPS Coordinates

