Form 3160-5 (June 2015)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	N0G99041344

SUNDRY	N0G99041344							
Do not use thi abandoned wel	If Indian, Allottee or Tribe Name EASTERN NAVAJO							
SUBMIT IN T	7. If Unit or CA/Agree	ement, Name and/or No.						
Type of Well Oil Well	8. Well Name and No. SHAREN 2							
Name of Operator COLEMAN OIL & GAS INCOR	9. API Well No. 30-045-29934-00-S1							
3a. Address FARMINGTON, NM 87499		. (include area code) 7-0356 Ext: 106 7-9425		10. Field and Pool or Exploratory Area GALLEGOS FRUITLAND SAND PC				
4. Location of Well (Footage, Sec., T.		11. County or Parish, State						
Sec 13 T26N R12W NENW 10	SAN JUAN COUNTY, NM							
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	FACTION							
☐ Notice of Intent	☐ Acidize	☐ Dee	Deepen Pro		ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hyd	Iraulic Fracturing		ation	☐ Well Integrity		
Subsequent Report	□ Casing Repair	■ New	Construction	☐ Recomplete		Other		
☐ Final Abandonment Notice	☐ Change Plans	☑ Plug and Abandon		□ Tempor	arily Abandon			
	☐ Convert to Injection	☐ Plug Back ☐ W		■ Water I	Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. See the attached P&A Report for the Sharen #2. Dry hole marker installed. Access and location has been reclaimed. OIL CONS. DIV DIST. 3 FEB 27 2017								
	Electronic Submission #3 For COLEMAN OIL & ted to AFMSS for processi	GAS INCORF	ORATED, sent to	the Farmin	gton			
Name (Printed/Typed) MICHAEL	Title ENGINE	Title ENGINEER						
Signature (Electronic S	Submission)		Date 01/26/2	017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
_Approved_By_ACCEPT	ED	ABDELGA TitlePETROLE	DIR ELMAD UM ENGINI		Date 02/23/2017			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the	Office Farming	ton					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas Inc.

November 11, 2016

Page 1 of 1

Sharen 2

1020' FNL and 1835' FWL, Section 13, T-26-N, R-12-W

San Juan County, NM Lease Number: NOG99041344

API #30-045-29934

Plug and Abandonment Report Notified NMOCD and BLM on 11/10/16

Plug and Abandonment Summary:

Plug #1 (combined #2) with 48 sxs (56.64 cf) Class B cement from 1320' to 688' to cover the Pictured Cliffs perforations and Fruitland tops. Tag TOC at 825'.

Plug #3 with 37 sxs (43.66 cf) Class B cement from 451' to surface to cover the Kirtland and surface casing shoe.

Plug #4 with 24 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 29' 33" / W 108° 3' 57".

Plugging Work Details:

- 11/10/16 Road rig and equipment to location. Spot in and RU. Check well pressures: tubing and bradenhead 0 PSI, casing 10 PSI. X-over to rod tools. PU on rods, unseat pump LD 1 polish rod with 2' ¾" pony rod, 34 ¾" plain rods, 15 ¾" guided rods, 1- 6' pony rod, 1 top hold down pump 49 ¾" rods. X-over to 2-3/8" tools. ND wellhead. NU A-Plus 7-5/8" companion flange. NU BOP and function test, OK. PU on tubing LD tubing hanger. PU 2 jnts tubing and tag fill at 1321'. SB and tally 39 jnts (1255'), 1-17' MA jnt. TIH with tubing to 1320'. Spot plug #1 combined #2 with calculated TOC at 688'. TOH with tubing. SI well. SDFD.
- 11/11/16 Travel to location. Open up well; no pressures. TIH and tag TOC at 825'. Circulate well clean. Pressure test casing to 800 PSI, OK. Pressure test bradenhead, held 300 PSI, OK. Spot plug #3 with TOC at surface. LD all tubing. ND BOP and companion flange. Dig out wellhead. Monitor well. Write Hot Work Permit. Cut off wellhead. Found cement down 15' in 4-1/2" and 80' in 4-1/2" x 7". Spot plug #4 to top off casings and install P&A marker with coordinates N 36° 29' 33" / W 108° 3' 57". RD and MOL.

Bobby Espinoza, Coleman O&G representative, was on location. Derrick McCullar, BLM representative, was on location.