

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM104610
2. Name of Operator COLEMAN OIL & GAS INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fax: 505-327-9425		8. Well Name and No. CHIPPER 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T26N R12W NWNW 950FNL 950FWL 36.463823 N Lat, 108.086739 W Lon		9. API Well No. 30-045-30297-00-C1
		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL WAW
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

See the attached P&A Report for the Chipper #1. Dry hole marker installed. Access and location have been reclaimed.

OIL CONS. DIV DIST. 3

FEB 24 2017

14. I hereby certify that the foregoing is true and correct. Electronic Submission #365179 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 02/22/2017 (17AE0161SE)	
Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 01/27/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ABDELGADIR ELMANDANI Title PETROLEUM ENGINEER	Date 02/22/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMCOO TV

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas Inc.
Chipper #1

December 8, 2016
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950' FNL and 950' FWL, Section 26, T-26-N, R-12-W
San Juan County, NM
Lease Number: NMNM104610
API #30-045-30297

Plug and Abandonment Report Notified NMOCD 11/21/16 and BLM on 11/19/16

Plug and Abandonment Summary:

- Plug #1** with CR at 1178' spot 26 sxs (30.68 cf) Class B cement from 1178' to 835' to cover the Fruitland perforations and tops.
- Plug #2** with squeeze holes at 379' spot 100 sxs (118 cf) Class B cement from 379' at 56 sxs lost returns keep pumping, SI well with 1000 PSI on 4.5" casing to cover the Kirtland, Ojo Alamo tops and surface casing shoe.
- Plug #3** Mix and pump 50 sxs down bradenhead and displace with 1 bbl of water.
- Plug #4** with 28 sxs fill to cellar and Install P&A marker with coordinates N 36° 27' 46.80" / W 108° 05' 12.12".

Plugging Work Details:

- 11/21/16 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing and bradenhead 0 PSI, casing 20 PSI. Blow well down. X-over to rod equipment. LD polish rod with stuffing box, LD 8' 4' 3/4" 35 reg 3/4", and 14 guided rods 3/4". SI well. SDFD.
- 11/22/16 Check well pressures: tubing and bradenhead 0 PSI, casing 25 PSI. RU relief lines. ND wellhead. NU BOP. X-over tubing equipment. Tally and TOH with 2-3/8" tubing 8rd EUE, 2-8', 38 jnts, SN and 1 tail jnt. PU A-Plus 4-1/2" string mill. TIH with 39 jnts, LD 3 jnts, TOH with 36 jnts. PU 4-1/2" DHS CR and set at 1178'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. **Spot plug #1** with calculated TOC at 835'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 379'. Establish circulation. ND BOP. NU wellhead. **Spot plug #2**. Note: Mike Gilbreath, BLM rep and Brandon Powell, NMOCD approved procedure change. Attempt to displace 50', pump to casing and pressured up to 2000 PSI, no bleed off. SI well and WOC. SDFD.
- 11/23/16 Travel to location. RU pump to bradenhead and pump 1.75 bbls of water. Pressured up taking water 10 total bbls. Shut down. Wait on orders. Bradenhead has slight flow H2O, no gas. Shut in 1 hour, pressure up to 21 PSI. Open monitor for gas, no gas slight flow still. SI well. Wait on orders. Let well vent. RD and MOL.
- 12/6/16 Rode cement equipment to location. RU and pump 2.5 bbls of water down bradenhead. Note: Mike Gilbreath, BLM and Monica Kuehling, NMOCD, gave verbal approval to Mike Hanson, Coleman, on procedure change. **Spot plug #3** mix and pump 50 sxs down bradenhead and displace with 1 bbl of water. SI well. RD cement equipment. SDFD.
- 12/8/16 Rode cement equipment to location. Open up well; no pressures. RU pump and cement equipment. Write Hot Work Permit. Dig out wellhead. Cut off wellhead. Found cement at surface in 4-1/2" casing and down 20' in 7" x 4-1/2". **Spot plug #4** with 28 sxs fill to cellar and install P&A marker with coordinates N 36° 27' 46.80" / W 108° 05' 12.12". RD and MOL.

Bobby Espinoza, Coleman O&G representative, was on location.
Mike Gilbreath, BLM representative, was on location.