Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NOG96021301 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO	
SUBMIT IN TRIPLICATE - Other instructions on page 2					 If Unit or CA/Agreement, Name and/or No. NMNM104858 	
1. Type of Well					8. Well Name and No. LESLIE 2	
Oil Well Gas Well Other: COAL BED METHANE Ontact: MICHAEL T HANSON COLEMAN OIL & GAS INCORPORATEIMail: mhanson@cog-fmn.com					9. API Well No. 30-045-30552-00-S1	
3a. Address 3b. Phone No. (include area code)					10. Field and Pool or 1	
FARMINGTON, NM 87499	Ph: 505-32	Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425		BASIN FRUITLAND COAL		
4. Location of Well <i>(Footage, Sec., 1)</i>			11. County or Parish, State			
Sec 7 T26N R12W NENE 790FNL 1000FEL 36.507836 N Lat, 108.147272 W Lon					SAN JUAN COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				*	
D Notice of Intent	Acidize	Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off
□ Notice of Intent	Alter Casing	Hyd	Iraulic Fracturing	Reclam	ation	U Well Integrity
Subsequent Report	Subsequent Report Casing Repair		Construction	Recomp	olete	□ Other
Final Abandonment Notice	Change Plans				arily Abandon	
	Convert to Injection	🗖 Plug	Plug Back Water Disposa		Disposal	
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for See the attached P&A Repor been reclaimed.	d operations. If the operation re bandonment Notices must be fil final inspection.	sults in a multip led only after all	e completion or reco requirements, includ	mpletion in a ing reclamatio	new interval, a Form 316 n, have been completed a ave OIL CONS	0-4 must be filed once
	s true and correct. Electronic Submission # For COLEMAN OIL 8 tted to AFMSS for process - T HANSON	GAS INCOR	ORATED, sent to	o the Farmin II on 02/23/2	gton	
Signature (Electronic	Submission)	Date 01/26/2017 CE FOR FEDERAL OR STATE OFFICE USE				
2	THIS SPACE FO	JR FEDERA	1			
Approved By ACCEPTED			ABDELGADIR ELMADANI TitlePETROLEUM ENGINEER Date 02/23/201			Date 02/23/2017
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	Office Farming					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any period to any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ake to any department or	agency of the United
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	D ** BLM R	EVISED ** BLN) ** BLM REVISE	D **

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NMOCD PY

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas Inc. Leslie #2

November 9, 2016 Page 1 of 1

790' FNL and 1000' FEL, Section 7, T-26-N, R-12-W San Juan County, NM Lease Number: NOG96021301 API #30-045-30552

Plug and Abandonment Report Notified NMOCD and BLM on 11/7/16

Plug and Abandonment Summary:

Plug #1 (combined #2) with CR at 1010' spot 24 sxs (28.32 cf) Class B cement from 1010' to 694' to cover the Fruitland perforations and tops.

Plug #3 with 24 sxs (28.32 cf) Class B cement from 190' to surface to cover the surface casing shoe.

Plug #4 with 16 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 30' 28" / W 108° 8' 50".

Plugging Work Details:

- 11/8/16 Road rig and equipment to location. Spot in and RU. Check well pressures: casing 20 PSI, tubing and bradenhead 0 PSI. Blow well down. X-over to rod tools. PU on rods, unseat pump LD 1 20' polish rod, 1 4' ¾" pony rod, 2 6' pony rods, 39 ¾" plain rods, 3 1" sinker bars, 1 top hold pump x-over to 2-3/8" tools. ND wellhead. RU A-Plus 7-5/8" companion flange. NU BOP and function test, OK. PU on tubing and LD tubing hanger. SB and tally 34 jnts 2-3/8" EUE tubing LD 1 SN and 1 MA, total tally 1104'. TIH with 4-1/2" A-Plus string mill to 1041'. PU 4-1/2" DHS CR and set at 1010'. Pressure test tubing to 1000 PSI, OK. Attempt to pressure test bradenhead to 300 PSI, bled off in 2 seconds. Attempt 3 times. Circulate well clean. Pressure test casing to 800 PSI, OK. Spot plug #1 combined #2 with calculated TOC at 694'. SI well. SDFD. Note: Leo Pacheco, BLM approved combined plugs.
- 11/9/16 Travel to location. Open up well; no pressures. Spot plug #3 with TOC at surface. LD all tubing. ND BOP and companion flange. Dig out wellhead. Monitor well. Write Hot Work Permit. Cut off wellhead. Found cement down 3' in 4-1/2" casing and down 41' in 4-1/2" x 7". Spot plug #4 top off casings and install P&A marker with coordinates N 36° 30' 28" / W 108° 8' 50". RD and MOL.

Bobby Espinoza, Coleman O&G representative, was on location. Leo Pacheco, BLM representative, was on location.