

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NOOC14204324
2. Name of Operator COLEMAN OIL & GAS INCORPORATED		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM102973
3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425		8. Well Name and No. EAGLES COM 1S
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T26N R12W SENE 1795FNL 975FEL		9. API Well No. 30-045-30971-00-S1
		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

See the attached P&A Report for the Eagles Com #1S. Dry hole marker installed. Access and location have been reclaimed.

OIL CONS. DIV DIST. 3**FEB 27 2017**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #365122 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 02/23/2017 (17AE0038SE)	
Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 01/27/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ABDELGADIR ELMADANI Title PETROLEUM ENGINEER	Date 02/23/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD** *AY***5**

Coleman Oil & Gas Inc.

Plug And Abandonment End Of Well Report

Eagles Com 1S

1795' FNL & 975' FEL, Section 14, T26N, R12W

San Juan County, NM / API 30-045-30971

Work Summary:

- 11/16/16** Made BLM, and NMOCD P&A operations notifications at 10:00 AM MST.
- 11/18/16** MOL and R/U P&A rig. Check well pressures: Tubing 0 psi, Casing 0 psi and Bradenhead 0 psi. Blew down well. TOH, L/D 43 slick 3/4" rods and 11 guided 3/4" rods and pump. Shut in well.
- 11/19/16** N/D wellhead, N/U BOP and function tested. Tagged fill/bottom at 1388', TOH tallying 2-3/8" tubing. TIH open ended, R/U cementing services, pumped combo plug(Plugs 1 & 2) from 1388' to 807' to cover Fruitland perforations and formation top. TOH and L/D 20 jts 2-3/8" and stood back 11 stands. Shut in well and WOC over the weekend. Leo Pacheco was BLM representative on location.
- 11/21/16** TIH and tagged cement at 988'. Pulled up and circulated the hole with 13 bbl of water, pressure tested casing to 380 psi in which it successfully held pressure for 15 min. R/U cement pumping services and pumped 5 sacks(1 bbl) on top of plug at 988'. TOH to 396', L/D and tallied 30 jts of 2-3/8" tubing. R/U cementing services and pumped surface plug from 396' to surface. N/D BOP, cut off wellhead and topped off well. Observed well and installed P&A marker to per BLM/NMOCD regulations. Recorded GPS coordinates and photographed marker in place. R/D MOL.

Plug Summary:

Plug #1(Combined Plugs 1 & 2): (Fruitland Perforations and Formation Top 1388'-922', 55 Sacks (5 Extra) Class G Cement)

Mixed 50 sx Class G cement and spotted a balanced plug inside the casing to cover Fruitland perforations and formation top. WOC overnight and tagged cement at 988'. Circulated hole with 13 bbl water and pressure tested casing to 380 psi in which it successfully held pressure for 15 min. R/U cementing services and pumped 5 sacks(1 bbl) on top of plug at 988' and brought cement up to 922'.

Plug #2: (Surface 396'-surface, 65 Sacks Class G Cement)

Mixed 35 sx Class G cement and pumped surface plug from 396' to surface. N/D BOP, cut off wellhead and topped off well with 30 sacks Class G cement. Installed P&A marker to comply with BLM and NMOCD regulations. Recorded GPS coordinates and photographed marker in place. RD and MOL.

Eagles Com #15 Dry Hole Marker and GPS Coordinates



Eagles Com #1S Dry Hole Marker and GPS Coordinates

