Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NUGU 103 1465		
					If Indian, Allottee or Tribe Name EASTERN NAVAJO		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM108231		
Type of Well					8. Well Name and No. MEG COM 1		
Name of Operator Contact: MICHAEL T HANSON COLEMAN OIL & GAS INCORPORATED Mail: mhanson@cog-fmn.com					9. API Well No. 30-045-30999-00-S1		
3a. Address FARMINGTON, NM 87499	Ph: 505-32	3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 19 T26N R11W SWNE 1715FNL 1850FEL					SAN JUAN COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				8		
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production (Start/Resume)		■ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomplete		☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	nd Abandon			
	☐ Convert to Injection	Plug	Back Water Disposal		isposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for for See the attached P&A Report	ally or recomplete horizontally, it will be performed or provide operations. If the operation re bandonment Notices must be fil inal inspection.	give subsurface the Bond No. or sults in a multipled only after all	locations and measu in file with BLM/BIA e completion or reco requirements, includ	red and true ve Required sub impletion in a n ing reclamation	rtical depths of all pertin sequent reports must be ew interval, a Form 316 i, have been completed a	nent markers and zones. filed within 30 days 0-4 must be filed once	
OIL CONS. DIV DIST. 3 FEB 27							
	## Electronic Submission For COLEMAN OIL 8 Sted to AFMSS for process	GAS INCORF	ORATED, sent to GADIR ELMADAN	the Farming II on 02/23/20	iton	e e	
Name (Printed/Typed) MICHAEL	T HANSON		Title ENGINE	EER			
Signature (Electronic S	Submission)		Date 01/27/2	017			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE		
Approved By ACCEPTED			ABDELGADIR ELMADANI TitlePETROLEUM ENGINEER Date		Date 02/23/2017		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **





A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas Inc.

November 30, 2016

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Meg Com 1

1715' FNL and 1850' FEL, Section 19, T-26-N, R-11-W San Juan County, NM Lease Number: NOG01031465

API #30-045-30999

Plug and Abandonment Report Notified NMOCD and BLM on 11/23/16

Plug and Abandonment Summary:

Plug #1 with 48 sxs (56.64 cf) Class B cement from 1320' to 672' to cover the Pictured Cliffs and Fruitland perforations and tops. Tag TOC at 784'.

Plug #2 with 40 sxs (47.2 cf) Class B cement from 406' to surface to cover the Kirtland top and surface casing shoe.

Plug #3 with 20 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 28' 33.60" / W 108° 2' 32.64".

Plugging Work Details:

- 11/28/16 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing and bradenhead 0 PSI and casing 25 PSI. X-over to rod tools. LD polish rod, rods and rod pump. X-over to tubing tools. Blow well down. ND wellhead. NU BOP. PU on 2-3/8" tubing. LD tubing hanger. PU 1 jnt and tag at 1320'. TOH and tally 2-3/8" 4.7#, J-55 tubing, 39 jnts prod, 1 jnt workstring 1320'. TIH to 1320'. Spot plug #1 with calculated TOC at 672'. SI well. SDFD.
- 11/30/16 Open up well; no pressures. RU relief lines. TIH and tag at 784'. Establish circulation. Pressure test casing to 800 PSI, OK. RU pump to bradenhead immediately water started coming out side surface casing. Looked at CBL, estimated TOC at 28'. PUH to 406'. Establish circulation. Spot plug #2 with TOC at surface. ND BOP. Dig out wellhead. Write Hot Work Permit. Cut off wellhead. Found cement at surface in 4-1/2" casing and tag on backside down 36'. Spot plug #3 to top off casings and install P&A marker with coordinates N 36° 28' 33.60" / W 108° 2' 32.64". RD and MOL.

Bobby Espinoza, Coleman O&G representative, was on location. Walter Gage, BLM representative, was on location.