

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NOOC142053896. If Indian, Allottee or Tribe Name
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.
NMNM1082398. Well Name and No.
RICKY COM 2R9. API Well No.
30-045-31166-00-S110. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL11. County or Parish, State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE2. Name of Operator
COLEMAN OIL & GAS INCORPORATED

Contact: MICHAEL T HANSON

Email: mhanson@cog-fmn.com

3a. Address

FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505-327-0356 Ext: 106
Fx: 505-327-9425

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T26N R11W NWSW 1845FSL 745FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

See the attached P&A Report for the Ricky Com #2R. Dry hole marker installed. Access and location have been reclaimed.

OIL CONS. DIV DIST. 3

FEB 27 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #365135 verified by the BLM Well Information System
For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 02/23/2017 (17AE0037SE)

Name (Printed/Typed) MICHAEL T HANSON

Title ENGINEER

Signature (Electronic Submission)

Date 01/27/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

ABDELGADIR ELMADANI
Title PETROLEUM ENGINEER

Date 02/23/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NOOC AV

2

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas Inc.
Ricky Com 2R

December 2, 2016
Page 1 of 1

1845' FSL and 745' FWL, Section 18, T-26-N, R-11-W
San Juan County, NM
Lease Number: NOOC14205389
API #30-045-31166

Plug and Abandonment Report Notified NMOCD and BLM on 11/28/16

Plug and Abandonment Summary:

- Plug #1** with 46 sxs (54.28 cf) Class B cement from 1294' to 687' to cover the Fruitland perforations and tops.
- Plug #2** with 56 sxs (66.08 cf) Class B cement from 540' to surface to cover the Kirtland and Ojo Alamo tops and surface casing shoe. Install P&A marker with coordinates N 36° 29' 09.60" / W 108° 03' 05.76".

Plugging Work Details:

- 11/30/16 Rode rig and equipment to location. Spot in and RU. X-over to rod tool. Unseat pump and LD polish rod with stuffing box then LD 37 regular 3/4" rods and 10 guided 3/4" rods. X-over tubing equipment. ND wellhead. NU A-Plus 7-5/8" companion flange. NU BOP. PU 2 jnts tag up at 1294'. Tally and TOH with 2-3/8" tubing EUE 10' sub, 36 jnts, SN, MA (jnt) total tally 1232'. SI well. SDFD. Note: Unable to check casing pressure due to 4" valve will not open and other side has flange valve. Just blew down casing, tubing and bradenhead 0 PSI.
- 12/1/16 Check well pressures: casing 10 PSI, tubing 30 PSI and bradenhead 0 PSI. RU relief lines. Pump 5 bbls of water down tubing, pressured up to 1000 PSI. Attempted to work pipe free, lost pressure. Pump additional 5 bbls of water. **Spot plug #1** with calculated TOC at 687'. Attempt to LD 6' pup jnt stuck. Pump additional attempt to work pipe free. Load casing and pressured up to 400 PSI, with 4.5 bbls of water, bleed off. RU pump to tubing, load tubing pressured up to 1500 PSI hold. Attempt stretch reading, pulling 20K to 30K, 3 times same 3.5 inches. Wait on orders. Note: Mike Hanson, Coleman requires WOC tag in the morning. SDFD.
- 12/2/16 Open up well; no pressures. RU A-Plus wireline. PU 2-3/8" GR RIH to 791' tag up. PU wireline jet cutters RIH to 789' cut tubing not free. POH attempt to work would not come free. Note: Joe Ruybalid, BLM, and Brandon Powell, NMOCD, approved procedure change. PU jet cutters RIH to 550'. POH and LD jet cutter. Pipe is free and LD 1 jnt. Establish circulation. Pressure test casing to 800 PSI, OK. Pressure test bradenhead to 300 PSI, OK. Establish circulation. **Spot plug #2** with TOC at surface. ND BOP. Dig out wellhead. Write Hot Work Permit. Cut off wellhead. Found cement at surface in 4-1/2" and down 4' in 4-1/2" 7'. Install P&A marker with coordinates N 36° 29' 09.60" / W 108° 03' 05.76". RD and MOL.

Bobby Espinoza, Coleman O&G representative, was on location.
Joe Ruybalid, BLM representative, was on location.