

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. N0G99041348
2. Name of Operator COLEMAN OIL & GAS INCORPORATED		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM103020
3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425		8. Well Name and No. MARILYN COM 1S
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T26N R11W SWSE 670FSL 2580FEL 36.468330 N Lat, 108.044166 W Lon		9. API Well No. 30-045-31734-00-S1
		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State SAN JUAN COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

See the attached P&A Report for the Marilyn Com #1S. Dry hole marker installed. Access and location have been reclaimed.

OIL CONS. DIV DIST. 3

FEB 27 2017

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #365091 verified by the BLM Well Information System For COLEMAN OIL &amp; GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 02/23/2017 (17AE0042SE)</b>	
Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 01/26/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	ABDELGADIR ELMADANI Title PETROLEUM ENGINEER	Date 02/23/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDA

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## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Coleman Oil & Gas Inc.

**Marilyn Com 1S**

November 16, 2016

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670' FSL and 2580' FEL, Section 19, T-26-N, R-11-W

San Juan County, NM

Lease Number: NOG99041348

API #30-045-31734

### **Plug and Abandonment Report**

Notified NMOCD and BLM on 11/15/16

#### **Plug and Abandonment Summary:**

**Plug #1 (combined #2)** with 44 sxs (51.92 cf) Class B cement from 1262' to 681' to cover the Fruitland Coal perforations and tops. Tag TOC at 772'.

**Plug #3** with 32 sxs (37.76 cf) Class B cement from 364' to surface to cover the Kirtland and Ojo Alamo tops and surface casing shoe.

**Plug #4** with 32 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 28' 6" / W 108° 2' 42".

#### **Plugging Work Details:**

11/15/16 Rode rig and equipment to location. Spot in and RU. Open up well; no pressures. PU on rods and unseat pump. LD 1 polish rod, 1-4, 1-6 3/4" pony rods, 38-3/4" plain rods, 10 3/4" guided with 1 - 1 -1/2" pump. X-over to 2-3/8" tools. ND wellhead. Screw on A-Plus 7-5/8" companion flange. NU BOP and function test, OK. PU on tubing, LD tubing hanger. PU 2 jnts tag fill with 15' stick up on #2 tag fill at 1300+/-, SB and tally 38 jnts from well, 2-3/8" EUE tubing, total tally 1252'. Spot plug #1 combined #2 with calculated TOC at 681'. SI well. WOC overnight. SDFD.

11/16/16 Travel to location. Open up well; no pressures. TIH and tag TOC at 772'. Circulate well clean. Pressure test casing to 800 PSI, bled off 100 PSI in 1 minute, no test. Pressure test bradenhead to 300 PSI, OK. Spot plug #3 with TOC at surface. WOC. Note: Darrin Haliburton, BLM approved procedure change. ND BOP and companion flange. Dig out wellhead. Monitor well. Write Hot Work Permit. Cut off wellhead. Found cement down 40' in 4-1/2" and down 70' in 4-1/2" x 7". Spot plug #4 to top off casings and install P&A marker with coordinates N 36° 28' 6" / W 108° 2' 42". RD and MOL.

Bobby Espinoza, Coleman O&G representative, was on location.

Darrin Haliburton, BLM representative, was on location.