

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. N0G01011436
2. Name of Operator COLEMAN OIL & GAS INCORPORATED		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM104892
3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425		8. Well Name and No. PURLS COM 1S
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T26N R12W SESE 1000FSL 1000FEL 36.469166 N Lat, 108.056944 W Lon		9. API Well No. 30-045-31735-00-S1
		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

See the attached P&A Report for the Purls Com #1S. Dry hole marker installed. Access and location have been reclaimed.

OIL CONS. DIV DIST. 3
FEB 27 2017

14. I hereby certify that the foregoing is true and correct. Electronic Submission #365092 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 02/23/2017 (17AE0041SE)	
Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 01/26/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ABDELGADIR ELMADANI Title PETROLEUM ENGINEER	Date 02/23/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD** *Ar**2*

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas Inc.
PurIs Com 1S

November 17, 2016
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1000' FSL and 1000' FEL, Section 24, T-26-N, R-12-W
San Juan County, NM
Lease Number: NOG01011436
API #30-045-31735

Plug and Abandonment Report
Notified NMOCD and BLM on 11/15/16

Plug and Abandonment Summary:

- Plug #1 (combined #2)** with 41 sxs (48.38 cf) Class B cement from 1243' to 703' to cover the Pictured Cliffs, Fruitland Coal perforations and tops. Tag TOC at 773'.
- Plug #3** with 12 sxs (14.16 cf) Class B cement from 329' to 171' to cover the Kirtland top.
- Plug #3a** with squeeze holes at 125' spot 48 sxs (56.64 cf) Class B cement from 197' to surface to cover the Ojo Alamo and surface casing shoe.
- Plug #4** with 12 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 28' 08.40" / W 108° 3' 26.64".

Plugging Work Details:

- 11/16/16 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing TSTM, casing 10 PSI and bradenhead 0 PSI. Blow well down. LD polish rod with 2' - 3/4", stuffing box, LD 37 - 3/4", 10 - 3/4" with guides and pump. X-over for tubing equipment. ND wellhead. NU 7-5/8" companion flange. NU BOP. TOH with 36 jnts, SN, 2' perf sub, 1 jnt of 2-3/8" EUE tubing total 1220'. PU 1 jnt tubing and TIH, tag up at 1243'. Note: Christopher Joe, BLM and Monica Kuehling, NMOCD approved procedure change. Spot plug #1 combined #2 with calculated TOC at 703'. SI well. SDFD.
- 11/17/16 Travel to location. Open up well; no pressures. RU relief lines. TIH and tag at 773'. Establish circulation. Pressure test casing to 800 PSI, OK. Establish circulation. Wait on orders. Note: Jamie Joe, BLM, and Monica Kuehling, NMOCD, approved procedure change. Spot plug #3 with calculated TOC at 171'. WOC. Establish circulation. Note: Jamie Joe, BLM, and Monica Kuehling, NMOCD, approved procedure change. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 125'. Spot plug #3a with TOC at surface. ND BOP and dig out wellhead. Cut off wellhead. Found cement at surface in 4-1/2" and 4-1/2" x 7". Spot plug #4 to top off casings and install P&A marker with coordinates N 36° 28' 08.40" / W 108° 3' 26.64". RD and MOL.

Bobby Espinoza, Coleman O&G representative, was on location.
Jamie Joe, BLM representative, was on location.