District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

Form C-129

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

		(See Rule 19.13.16.12 IVIVIAC	and Rule 19.13.7.57 NWAC)	
		And I was a supply from the part of the supply from the supply		
	A.	Applicant: WPX Energy Production, L	<u>LC</u>	
	whose address is: P.O. Box 640, Aztec, NM 87410,			
	(or LA		8.12 until <u>4/12/17</u> , for the following described tank battery	
		Name of Lease: Chaco 2408-32P #115H	API-30-045-35491 Name of Pool: Nageezi Gallup	
		Location of Battery: Unit Letter P	Section 32 Township 24N Range 8W	
		Number of wells producing into battery2		
B.		Based upon oil production of $\underline{24}$ barrels per day, the estimated volume		
0		of gas to be flared is 172 MCF/D; Value: \$4	194 per day. OIL CONS. DIV DIST. 3	
	C.	Name and location of nearest gas gathering f	acility: MAR 0 7 ZU.	
		Beeline Gas Systems, Sec 12, T23N, R07W		
D. DistanceBUILTEstimated cost of connection E. This exception is requested for the following reasons: Emergency		DistanceBUILTEstimated co	st of connection	
		This exception is requested for the following	reasons: Emergency Flare	
WPX Energy requests authorization to flare the Chaco 2408-32P #115H if a potential cross flow event or result of a nearby Frac activity on W Lybrook 703H/704H/711H/713H/743H/744H. If a cross flow event or in nitrogen content above Williams pipeline standards, flaring may begin as soon as 3/12/17 for 30 days, go A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results analysis. The gas analysis will be submitted upon receipt.			7711H/713H/743H/744H. If a cross flow event on the well results ring may begin as soon as 3/12/17 for 30 days, given approval.	
			OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the lest of my knowledge and belief.			Approved Until 4-12-2017	
Signature			By Charl Lern	
Printed Name & TitleLacey Granillo, Permit Tech III			Title SUPERVISOR DISTRICT #3	
E-mail Addresslacey.granillo @wpxenergy.com			Date 3-12-17	
Date: 3/6/17 Telephone No. (505) 333-1816				

Gas-Oil ratio test may be required to verify estimated gas volume.