District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Applicant:

A.

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NFO Permit

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

No.			
	(For Division	Use	Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

WPX Energy Production, LLC

		whose address is: P.O. Box 640, Aztec, NM	<u>1 87410,</u>	
	(or LA	• •	.12 until <u>4/12/17</u> , for the following described tank battery	
		Name of Lease: MC 4 COM #459H API-30-045	5-35627 Name of Pool: Nageezi Gallup/Basin MC	
		Location of Battery: Unit Letter L S	ection 04 Township 23N Range 8W	
		Number of wells producing into battery2		
	B.	Based upon oil production of <u>84</u> barrels per da	y, the estimated volume	
)		of gas to be flared is 173 MCF/D; Value: \$49	oll cons. DIV DIST. 3	
	C.	Name and location of nearest gas gathering fac-	eility: MAR 0 7 2017	
		Beeline, Sec 16, T23N, R08W		
	D.	DistanceBUILTEstimated cost	of connection	
		EME	RGENCY FLARE EXTENSION	
E. WPX Energy requests authorization to flare the MC 4 COM #459H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook 703H/704H/711H/713H/743H/744H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 3/12/17 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.				
upon th	Villiams p e confirn	oipeline standards, flaring may begin as soon as 3/1	2/17 for 30 days, given approval. A gas sample will be collected	
upon the	villiams pe confirn ceipt.	pipeline standards, flaring may begin as soon as 3/1 nation of the cross flow and sent to a third party for	2/17 for 30 days, given approval. A gas sample will be collected	
OPE I herel Divisi	villiams pe confirm ceipt.  RATOR by certify on have be	that the rules and regulations of the Oil Conservation een complied with and that the information given above	2/17 for 30 days, given approval. A gas sample will be collected results of the gas analysis. The gas analysis will be submitted	
OPE I herel Divisi is true	villiams pe confirm ceipt.  RATOR by certify on have be	that the rules and regulations of the Oil Conservation een complied with and that the information given above blete to the best of my knowledge and belief.	2/17 for 30 days, given approval. A gas sample will be collected results of the gas analysis. The gas analysis will be submitted  OIL CONSERVATION DIVISION	
OPE I herel Divisi is true Signa	RATOR by certify on have by ature ature	that the rules and regulations of the Oil Conservation een complied with and that the information given above blete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION  Approved Until 4-/2-20/7	
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OPE I herel Divisi is true Signa Print & Ti E-ma	RATOR by certify on have be and compature	that the rules and regulations of the Oil Conservation een complied with and that the information given above blele to the best of my knowledge and belief.  ACEY GRANILLO- PERMIT TECH III	OIL CONSERVATION DIVISION  Approved Until 4-/2-20/7  By Chack No.	