

RECEIVED

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **Contract 64**  
6. If Indian, Allottee or Tribe Name  
**Jicarilla Apache**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**ConocoPhillips Company**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit P (SESE), 390' FSL & 620' FEL, Sec. 20, T25N, R4W**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**Jicarilla 20 5**

9. API Well No.

**30-039-20446**

10. Field and Pool or Exploratory Area

**Lindrith Gallup-Dakota West**

11. Country or Parish, State

**Rio Arriba, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

**Remedial Work**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached.

OIL CONS. DIV DIST. 3

MAR 01 2017

ACCEPTED FOR RECORD

FEB 24 2017

FARMINGTON FIELD OFFICE  
BY: 

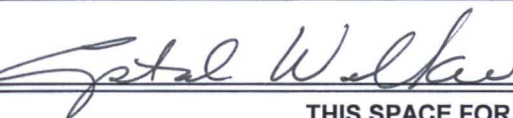
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Crystal Walker**

Title

**Regulatory Coordinator**

Signature



Date

**2/16/2017**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

2  
dib

MAR 01 2017

Jicarilla 20 5  
30-039-20446

12/20/2016 MIRU BES 1583. ND WH. NU BOPE. PT BOPE. Test - OK. 12/21/2016 RIH w/ 4 1/2" pkr set @ 30'. PT csg to 600#. Test - Failed. Unset Pkr & RIH w/ 4 1/2" RBP. Set RBP @ 60'. RIH w/ pkr @ 30'. Test RBP. Test - OK. POOH w/ Pkr. Remove tbg head & csg slips. Gas leaking from BH. Attempt to pump kill on BH. Pumped 20bbls w/ Opsi. BH unloaded Water. Bubbles seen around WH. **See NOI Filed 12/21/16** NU original tbg head & BOP. POOH w/ RBP. R/U Two 3" flowlines to flowback tank. Monitor well. 12/22/2016 TOO H w/ 2 3/8" tbg. RU W/L. RIH w/ gauge ring to 5223'. Unable to get past 5223'. POOH. RIH w/ 4" CIBP set @ 5218'. Unable to get off CIBP. Pull out of rope socket. Tag CIBP. POOH. Load hole. Run CBL. Log from 5218' to Surface. Good cmt to 2500'. PU pkt. RIH 10'. Below WH. Attempt to PT csg to 800#. PT - Failed. **See NOI Filed 12/22/2016.** 12/23/2016 RIH w/ 4 1/2" RBP set @ 1230'. Load hole w/ 12bbls. PU Pkr. RIH 30' & PT. Test- Failed. TOO H to surface. RIH w/ pkr set @ 370'. PT csg above and below pkr. No Test. TIH to 30' above RBP & Test. Test - OK. Work out of hole testing 4 1/2" csg. Top of Good csg @ 673'. **12/23/16 Notified BLM (Jack Savage), JOGA (Bryce Hammond) and OCD (Brandon Powell with request to set cmt retainer @ 680', Perf @ 730 and pump cmt since it was determined csg is leaking from 673' up. Verbal approval received.** RU W/L. Perf @ 730'. Pump 15bbls down tbg. No returns. RIH w/ cmt retained @ 643'. Pump 425sx, 501cf, 89bbls Class B NEAT cmt. Had returns to surface after 15bbls cmt pumped. Lost returns @ 30bbls and never regained. Monitored well overnight. 12/27/2016 RIH w/ 2 3/8" tbg. Tag cmt @ 633'. Cmt retainer @ 643'. Start D/O cmt and cmt retainer @ 643'. Tagged cmt @ 680' and D/O to 690'. Circulate with clean returns. 12/28/2016 TIH w/ Drilling assembly. Tag cmt @ 690'. D/O cmt from 690' to 824'. Circ. PT 4 1/2" csg to 600#. Test - Failed. Fluid out of BH Annulus. RIH w/ 4 1/2" RBP @ 1230'. Unset RBP. RIH w/ Fishing Assembly. Tripped to 4860'. 12/29/2016 Tag TOF @ 5210'. Engage Fish. Recover all of setting tool Fish. 12/30/2016 Gas leaking around WH & Surface csg. Opened well to Flowback Tank. RU W/L. Run GR/CBL/CCL Log from 2500' to Surface. Cmt top in 4 1/2" annulus @ 580'. Circ from 4 1/2" annulus from outside of surface csg. **12/30/2016 Notified BLM (Troy Salyers), JOGA (Bryce Hammond) and OCD (Brandon Powell) of request to permission to Perf @ 500' and pump 100sx to shut-off surface water/pressure. Verbal approval received.** RIH and Perf @ 500'. RD W/L. Set cmt retainer @ 447'. Pump 5bbls FW. Pumped 31bbls cmt slurry and lost circ. Pumped 150sx Class B cmt at 1.18ft3 yield. Pumped 146sx through sqz holes @ 500'. Left 4sx below cmt retainer. Displaced cmt w/ 2bbls FW. TOC estimated @ 445'. TOO H. Blind Rams Closed & Locked. 1/3/2016 Make-Up Drilling Assembly. TIH & tag cmt @ 441'. D/O cmt to 520'. Circ clean. D/O cmt to 780'. **1/3/2017 Notified BLM (Troy Salyers), JOGA (Bryce Hammond) and OCD (Brandon Powell) of performed sqz and did not receive returns to surface, but water is gone and pressure is minimal. Requested to perform CBL from 5218' up and start P&A procedure from CIBP @ 5218' due to csg issues. Verbal approval received.** 1/4/2017 - 1/10/2017 Tag cmt @ 780' D/O cmt for several day. to 1071'. 1/5/2017 D/O cmt to 1940'. 1/11/2017. Tag CIBP @ 5218'. RU W/L. Run GR/CBL/CCL Log from 5218' to Surface. RD W/L. RIH w/ tbg/cmt BHA to 5103'.

P&A operations continue and P&A Report will be submitted on separate sundry.