District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Original
to Appropriate
District Office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505 OIL CONS. DIV DIST. 8

GAS CAPTURE PLAN

MAR 0 3 2017

Date: January 11, 2017

☒ Original   Operator & OGRID No.: **WPX Energy Production, LLC OGRID No. 120782**
☐ Amended - Reason for Amendment:_____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API 43-21298	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
N ESCAVADA UT #331H	Pending APD approval	Sec. 10, T22N, R7W	UL: L SHL: 1594' FSL & 192' FWL	773	Flared	
N ESCAVADA UT #330H	Pending APD approval	Sec. 10, T22N, R7W	UL: L SHL: 1587' FSL & 231' FWL	1329	Flared	
N ESCAVADA UT #316H	Pending APD approval	Sec. 10, T22N, R7W	UL: L SHL: 1590' FSL & 211' FWL	1318	Flared	
N ESCAVADA UT #315H	30-043-21888	Sec. 10, T22N, R7W	UL: L SHL: 1583' FSL & 250' FWL	1297	Flared	

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to <u>NA</u> and will be connected to <u>See Below</u> low/high pressure gathering system located in __**Sandoval**__ County, New Mexico. It will require __**5963.9**__ of pipeline to connect the facility to low/high pressure gathering system. <u>WPX Energy</u> provides (periodically) to <u>See Below</u> a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, <u>WPX Energy</u> and <u>See Below</u> have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at <u>See Below</u> Processing Plant located in Sec. __**See Below**__ , Twn.____, Rng.____, _____ County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on <u>See Below</u> system at that time. Based on current information, it is <u>WPX Energy</u> belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
    - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
    - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
    - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

WPX Energy Production, LLC:

Gas Capture Plan: Gas Transporter Processing Plant Information

WPX Energy Production, LLC has the ability to deliver to the below listed Gas Processing Plants at any time with the gathering infrastructure that is in place today.

1. **Ignacio Gas Plant- Williams**

    Section 22, T35N, R9W

    La Plata County

    Colorado