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Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 22 2017

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management

5. Lease Serial No. 14206041893

6. If Indian, Allottee or Tribe Name
Ute Mountain

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Stanolind SJ LLC

3a. Address P.O. Box 210, Midland, TX 79702

3b. Phone No. (include area code)
(432) 640-0000

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Ute Indian D-10

9. API Well No. 30-045-10618

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENW Section 23, T31N, R15W - 790 FNL and 2045 FWL

10. Field and Pool or Exploratory Area
Verde Gallup11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Stanolind SJ LLC plugged and abandoned this well starting on December 4, 2015 as follows:

Pumped 500 bbls of 8.8 -9.2 drilling mud as "mud plug" through perforations.

Plug #1: Set CICR at 2502'. Spot 15 sxs (17.7 cf) Class B cement on top of CICR. WOC Tag plug #1 at 2360'.

Plug #2: Shoot 3 squeeze holes at 1300'. Set CICR at 1263'. Pump 60 sx (71 cf) of Class B cement w/2% CaC12. SO of retainer, leaving 14 sx (16.5 cf) of cement on top of CICR. WOC. Tag plug #2 at 1150'.

Plug #3: Shoot 3 squeeze holes at 940'. Set CICR at 882'. Pump 143 sx (169 cf) of Class B cement. SO of retainer, leaving 57 sx (67.3 cf) of cement on top of CICR. WOC overnight. Tag cement top at 467'. PT casing to 500 psi for 10 min - held OK.

Plug #4: Shoot 3 squeeze holes at 120'. Bull head 110 sx (129 cf) of Class B cement down casing and circulated out BH valve. Circulated cement to surface out BH valve. WOC Cut off wellhead & top off casing and surface casing annulus w/additional 70 sx (82.6 cf) of cement. WOC overnight. Found casing/cellar sanding full of cement. Finish installing P&A marker/. P&A operations witnessed by R. Brashears w/BLM.

Removed all production facilities. Job complete on December 10, 2015.

Will finalize plan for location reclamation and surface pipeline removal after meeting with BLM surface reclamation specialists.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Billy M. Priebe

Executive VP - Operations

Title

SEE ATTACHED
CONDITIONS OF APPROVAL

Signature

Billy M. Priebe

Date

02/15/2017

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

MSR

Date

2/23/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

TRES RIOS FIELD OFFICE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

*see attached.**23*

MAR 02 2017

3160

Stanolind SJ LLC
Tribal Lease: 14-20-604-1893
Well: Ute Indian D #10
Surface Location: 790' FNL & 2045 FWL
Sec. 23, T. 31 N., R. 15 W.
San Juan County, New Mexico

Conditions of Approval - Subsequent Report of Abandonment:

This approval is for the completion of the downhole plugging portion of the well only. Surface reclamation must be completed, weed free vegetation established, and site accepted by the BIA prior to closure and bond release.

The Bureau of Land Management, TRFO ([Ryan Joyner@blm.gov](mailto:Ryan.Joyner@blm.gov) or 970.385.1242) shall be notified at least 48 hours prior to commencement of surface reclamation. The BIA-UMU (970-565-6094) and UMU Tribal Energy at 970-564-5690 shall be contacted prior to surface reclamation procedures for specific requirements and seed mixtures.

In general:

- Well equipment (meter houses and associated pipelines, dehydrators, separators, Pump jacks, pump jack supports, wellheads, tanks and supports, dead-men and anchors, concrete slabs and, cables, piping) fences, guards and all trash shall be removed, slash piles chipped and scattered. Pipelines shallower than 30" deep shall be removed to the tie-in. Deeper lines may be purged and capped. A surface mounted P&A marker shall be erected per Onshore Order #2 with API Number, Name of operator, Name of well and number, lease serial number and surveyed location as 43CFR 3162.6(B)

- *All earthen pits and boreholes shall be filled, the access road restored, berms knocked down, well pad and access road surface re-contoured as close to original landscape as possible to blend with surrounding terrain and recreate original drainages, stabilize soil, spread top soil evenly redistributed.*

- *The site shall require weed control, soil preparation and analysis for the application of amendments as required to foster plant growth and reseeding with a BIA approved seed mix at the specified rate. The soil shall be drill seeded when possible with a BIA approved weed free seed mix tailored to the site. Straw mulch or an effective tackifier shall be applied to retain the seed and provide moisture retention. The site shall be monitored for self-sustaining growth unless 70% restoration of vegetation is accomplished, reseeding will be required prior to release of bond liability.*

- *When the site is revegetated the operator shall send a "Final Abandonment Notice" to the BLM to initiate an analysis of restoration success by the BLM and BIA. If further remediation is required the operator will be notified.*

According to the regulations in 43 CFR 3162.3-4, a well site is to be reclaimed and re-vegetated directly following plugging. Onshore Order #1 and BLM-TRFO stipulate that surface reclamation be completed within 180 days of final plugging operation completion but may be commenced directly after the plugging operation while equipment is available. When re-vegetation has subsequently been re-established, BLM shall be notified by the operator with a Final Abandonment Notice. A field inspection will then be arranged between the UMU Tribe, the BLM, and the BIA, so that the well pad can be inspected for release from bond liability

- **After the FAN is approved by this office, your liability associated with the subject well will terminate.**