

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078510

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
BLANCO 1

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

Contact: TOYA COLVIN

Email: Toya.Colvin@bp.com

9. API Well No.

30-045-23214-00-S1

3a. Address

501 WESTLAKE PARK BLVD. THREE ELDRIDGE PLACE
HOUSTON, TX 77079

3b. Phone No. (include area code)

Ph: 281-892-5369

10. Field and Pool or Exploratory Area
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T31N R8W SWNE 1650FNL 1650FEL
36.929138 N Lat, 107.694229 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached P&A operations performed on the subject well November 2016.

OIL CONS. DIV DIST. 3
FEB 24 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #360635 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 02/22/2017 (17AE0009SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/12/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

ABDELGADIR ELMANDANI
Title PETROLEUM ENGINEER

Date 02/22/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD FV

3

1650' FNL and 1650' FEL, Section 5, T-31-N, R-8-W
San Juan County, NM
API #30-045-23214

Plug and Abandonment Report
Notified NMOCD and BLM on 11/16/16

Plug and Abandonment Summary:

11/17/2016-11/28/2016

MIRU, Pressure test casing to 800 PSI-Passed. RU A-Plus wireline. Ran CBL from 3374' to surface, found TOC at 2250'. Submit CBL to NMOCD and BLM.

Plug #1 RIH Set CR at 3374' spot 174 sxs (205.32 cf) Class B cement from 5656' to 2990' with 100 sxs below CR leaving 74 sxs on top of CR to cover the Mancos top, Mesaverde interval to fish and Fruitland top. Tag TOC at 3150'.

Plug #1a Plug with 30 sxs (35.4 cf) Class B cement from 3150' to 2995' to top off the Mancos top, Mesaverde interval to fish and Fruitland top.

Plug #2 Plug with 30 sxs (35.4 cf) Class B cement from 2347' to 2197' to cover the Kirtland top.

Plug #2a Perforate with squeeze holes at 2182' and Set CR at 2130' with 56 sxs (66.08 cf) Class B cement 2182' to 2028' squeeze 26 sxs outside, 10 sxs below CR and 20 sxs on top of CR to cover the Ojo Alamo top.

Plug #3 Perforate with squeeze holes at 713' and Set CR at 665' spot 56 sxs (66.08 cf) Class B cement from 713' to 563' with 26 sxs outside, 10 sxs below and 20 sxs on top of CR to cover the Nacimiento top. Tag TOC at 545'.

Plug #4 Perforate with squeeze holes at 324' spot 160 sxs (33.62 cf) Class B cement from 324' to surface to cover the surface casing shoe.

Plug #5 Cut off wellhead. Found cement down 10' in 7" and 10' in 7 x 9-5/8", with 10 sxs Class B cement install P&A marker, Shut Down Move Off Location.

Blanco 001-MV Wellbore Post PxA

