

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM053798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FEDERAL 39. API Well No.
30-045-23620-00-S110. Field and Pool or Exploratory Area
BASIN DAKOTA11. County or Parish, State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ANDERSON OIL LIMITEDContact: ALIPH REENA
E-Mail: aliph.reena@duganproduction.com3a. Address
5005 WOODWAY DR SUITE 300
HOUSTON, TX 770563b. Phone No. (include area code)
Ph: 505-325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T31N R13W SWSW 1190FSL 0714FWL
36.866867 N Lat, 108.247772 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The well was P&A'd per the following procedure on 12/19/2016 -12/28/2016

- 1) Tag CR @ 6215'. Casing won't test.
- 2) Spot Plug I inside 4-1/2" casing above retainer @ 6215' w/24 sks (28.3 cu ft) Class B cement w/2% CaCl₂. WOC 4 hrs. Tag TOC w/tubing @ 5940'. Plug I, Dakota: 5940'-6215'.
- 3) Spot Plug II inside 4-1/2" casing @ 5410' w/20 sks (23 cu ft) Class B cement w/2% CaCl₂. WOC overnight. Tag TOC w/tubing @ 5270'. Plug II, Gallup: 5270'-5410'.
- 4) Spot Plug III inside casing @ 4426' w/24 sks (28.3 cu ft) Class B cement w/2% CaCl₂. WOC 4 hrs. Tag TOC w/tubing @ 4172'. Plug III, Mancos: 4172'-4426'.
- 5) Set 4-1/2" CR @ 3261'. Spot Plug IV inside casing above retainer @ 3261' w/24 sks (28.3 cu ft) Class B cement w/2% CaCl₂. WOC overnight. Tag TOC w/tubing @ 3010'. Plug IV, MV: 3010'-3261'.
- 6) Set 4-1/2" CR @ 2438'. Spot Plug V inside casing above retainer @ 2438' w/24 sks (28.3 cu ft)

OIL CONS. DIV DIST. 3
FEB 24 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #364929 verified by the BLM Well Information System

For ANDERSON OIL LIMITED, sent to the Farmington

Committed to AFMSS for processing by ABDELGADIR ELMADANI on 02/22/2017 (16AE0489SE)

Name (Printed/Typed) ALIPH REENA

Title AGENT, ENGINEERING SUPERVISOR

Signature (Electronic Submission)

Date 01/25/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

ABDELGADIR ELMANDANI
Title PETROLEUM ENGINEER

Date 02/22/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCDV

Additional data for EC transaction #364929 that would not fit on the form

32. Additional remarks, continued

Class B cement w/2% CaCl₂. WOC 4 hrs. Tag TOC w/tubing @ 2165'. Plug V, Chacra: 2165'-2438'.
7) Set 4-1/2" CR @ 1628'. spot Plug VI inside casing above retainer @ 1628' w/24 sks (28.3 cu ft)
Class B cement w/2% CaCl₂. WOC overnight. Tag TOC w/tubing @ 1330'. Plug VI, PC: 1330'-1628'.
8) Perforate @ 1280'. Set 4-1/2" CR @ 1230'. Spot inside/outside plug w/56 sks Class B w/2% CaCl₂
(66.08 cu ft). Squeeze 48 sks (56.6 cu ft) below retainer, spot 8 sks (9.5 cu ft) above retainer.
WOC 4 hrs. Tag TOC w/tbg @ 1053'. Plug VII, Fruitland: 1053'-1280'.
9) Perforate @ 270'. Establish circulation to surface. Batch mix and pump 87 sks (103 cu ft) w/2%
CaCl₂. Circulate cement to surface from 270' to surface (Surface-PC Plug VIII: 0-270').
10) Cut wellhead. Tag TOC at surface. Fill up cellar w/18 sks (21.2 cu ft) cement. Install dry
hole marker. Clean location. Mark Decker w/BLM witnessed job. Well P&A'd on 12/28/2016.