Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 Jun 19, 2008
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-25702
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			Federal Lease #SF-077865
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			<ol> <li>Lease Name or Unit Agreement Name Albright</li> </ol>
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 11	
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Armenta Gallup
4. Well Location		Armenta Ganup	
Unit Letter I : 1862	feet from the <b>South</b>	line and 860	feet from the <b>East</b> line
Section 22		lange 10W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5614' GR			
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI			
PULL OR ALTER CASING		CASING/CEMENT	JOB 🗌
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Armenta Gallup (pool 96321) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The			
Bureau of Land Management has been notified in writing of this application. Bronosed perforations are: MV 2050? 4600? GL 5470? 6206? These perforations are in TVD OIL CONS. DIV DIST. 3			
BR will use some form of the subtraction method to establish an allocation for commingled wells.			
Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 2/2/2017. No objections were received.			
Spud Date:	Rig Rele	eased Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	Clusse TITLE	Regulatory Techn	icianDATEDATEDATE
Type or print name Dollie L. Bus	se E-mail address <u>: dollie</u> .	l.busse@conocophil	lips.com PHONE: 505-324-6104
For State Use Only			
APPROVED BY:			DATE
Conditions of Approval (if any): DENIED			
		Kate Pickfo	ord

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