Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2			OMB		
			7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ⊠ Gas Well ☐ Other			8. Well Name and N CARRIE 1	8. Well Name and No. CARRIE 1	
2. Name of Operator Contact: MICHAEL T HANSON COLEMAN OIL & GAS INCORPORATEDMail: mhanson@cog-fmn.com			9. API Well No. 30-045-30296-00-C1		
3a. Address FARMINGTON, NM 87499		3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425	BASIN FRUIT	10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL WAW FRUITLAND SAND PC	
 Location of Well (Footage, Sec., T., R., M., or Survey Description Sec 26 T26N R12W NESE 1850FSL 790FEL 36.456998 N Lat, 108.074727 W Lon)	11. County or Parish SAN JUAN CO	 Construction and the construction 	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
 Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Ab determined that the site is ready for f See the attached P&A Report been reclaimed. 	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re- bandonment Notices must be fil- final inspection.	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includ	red and true vertical depths of all pert Required subsequent reports must l mpletion in a new interval, a Form 3 ing reclamation, have been completed	tinent markers and zones. be filed within 30 days 160-4 must be filed once and the operator has	
	Electronic Submission # For COLEMAN OIL &	365093 verified by the BLM Wel GAS INCORPORATED, sent to ng by ABDELGADIR ELMADAN Title ENGINE	o the Farmington II on 02/22/2017 (17AE0164SE)		
Signature (Electronic S	Submission)	Date 01/26/20	017		
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPTED Conditions of approval, if any, are attached. Approval of this notice does ertify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.		not warrant or subject lease	ABDELGADIR ELMANDANI TitlePETROLEUM ENGINEER Date 02/22/201 Office Farmington		
	act operations thereon.	Office Farming	ton		

NMOCD /~

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas Inc. Carrie 1 November 18, 2016 Page 1 of 1

1850' FSL and 790' FEL, Section 26, T-26-N, R-12-W San Juan County, NM Lease Number: NMNM104610 API #30-045-30296

Plug and Abandonment Report Notified NMOCD and BLM on 11/18/16

Plug and Abandonment Summary:

- Plug #1 (combined #2) with CR at 1192' spot 27 sxs (31.86 cf) Class B cement from 1192' to 836' to cover the Pictured Cliffs, Fruitland Coal perforations and tops.
- Plug #3 with squeeze holes at 115' and 80' spot 60 sxs (70.8 cf) Class B cement from 422' to surface to cover the Kirtland, Ojo Alamo tops and surface casing shoe.
- Plug #4 with 20 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 27' 21.60" / W 108° 4' 28.56".

Plugging Work Details:

11/18/16 Travel to location. Spot in and RU. Check well pressures: tubing 0 PSI, casing 20 PSI and bradenhead TSTM. RU relief lines. ND wellhead. NU BOP. Tally and TOH with 39 jnts 2-3/8" tubing, SN and tail jnt total, tally 1289'. Round trip 4-1/2" string mill to 1257'. TIH with 4-1/2" DHS CR and set at 1192'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. Wait on orders. Spot plug #1 combined with #2 calculated TOC at 836'. Note: Monica Kuehling, NMOCD, and Derrick McCuller, BLM, approved procedure change. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 115'. Establish rate of 2 bpm at 500 PSI. Bradenhead pressured up, no circulation. Perforate 3 HSC squeeze holes at 80'. Establish circulation. Spot plug #3 with TOC at surface, ND BOP. Dig out wellhead. Write Hot Work Permit. Cut off wellhead. Found cement at surface. Spot plug #4 to top off casings and install P&A marker with coordinates N 36° 27' 21.60" / W 108° 4' 28.56". RD and MOL.

Bobby Espinoza, Coleman O&G representative, was on location. Derrick McCuller, BLM representative, was on location.