

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM100303

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM1083418. Well Name and No.  
ELWOOD P DOWD COM 90S9. API Well No.  
30-045-32271-00-S110. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL11. County or Parish, State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

2. Name of Operator

DUGAN PRODUCTION CORPORATION  
Contact: ALIPH REENA  
Email: aliph.reena@duganproduction.com

3a. Address

709 E MURRAY DRIVE  
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505-325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T24N R9W SENW 1850FNL 1700FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The well was P&amp;A'd as per the following procedure:

1) Set CR @ 1749'. Pressure test casing. Casing won't test. Run CBL from 1749' to surface. TOC @ 76' from surface.

2) Spot inside plug above retainer @ 1749' w/30 sks (35.4 cu ft) Class B cement w/2% CaCl<sub>2</sub>. WOC. Tag TOC @ 1401' (Plug I, Fruitland: 1654'-1754').3) Set CR @ 1234'. Spot inside plug above retainer @ 1234' w/30 sks (35.4 cu ft) Class B cement w/2% CaCl<sub>2</sub>. WOC. Tag TOC @ 848' (Ojo Alamo, Kirtland, Plug II: 848'-1234').

4) Set CR @ 188'. Spot plug above CR w/tubing from 188' to surface w/14 sks (16.5 cu ft) Class B

OIL CONS. DIV DIST. 3  
FEB 24 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #361963 verified by the BLM Well Information System

For DUGAN PRODUCTION CORPORATION, sent to the Farmington

Committed to AFMSS for processing by ABDELGADIR ELMADANI on 02/22/2017 (16JWS0213SE)

Name (Printed/Typed) ALIPH REENA

Title AGENT, ENGINEERING SUPERVISOR

Signature (Electronic Submission)

Date 12/22/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

ABDELGADIR ELMANDANI  
Title PETROLEUM ENGINEER

Date 02/22/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

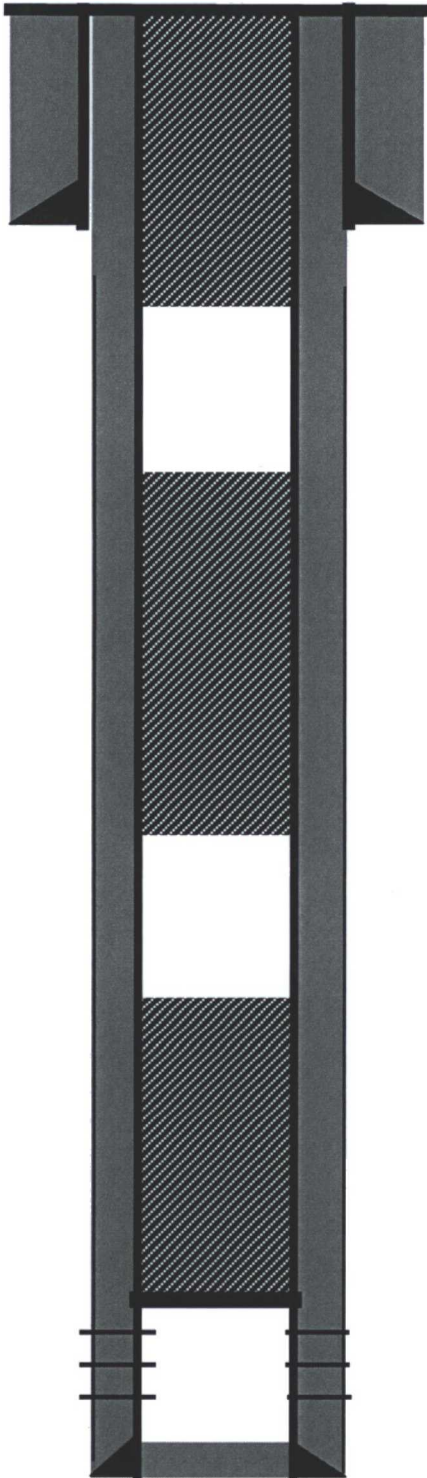
**Completed P & A Schematic**

Elwood P Dowd 90S

30-045-32271

1850' FNL & 1700' FWL

12-24N-9W



7" J-55 20# casing @ 134'. Cemented with 60 sks Class B w/ 2% gel. Circulated 3 bbl cement to surface. Hole size 8-3/4"

CR @ 188'. Spot cement to surface from 184 to surface w/ 14 sks Class B cement (16.5 cu.ft)

CR @ 1234'. Inside plug w/ 30 sks Class B @ 848'-1234' (35.4 cu.ft). [Ojo Alamo-Kirtland Plug].

**4 1/2" 10.5# casing @ 1950'. Hole size: 6-1/4"**

Cemented w / 140sks Lodense w/ 2% CaCl<sub>2</sub> and 50 sks Class B. Cement circulated to surface.

CR @ 1749'. Plug above CR w/ 30 sks (35.4 cu.ft) Class B @ 1401'-1749'. (Fruitland Coal)

Fruitland Coal Perforated @ 1804'-1814'