Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM04208

6.	If Indian,	Allottee or	Tribe Name	

SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well Oil Well	Well Name and No. MCCULLEY LS 4E								
Name of Operator BP AMERICA PRODUCTION		9. API Well No. 30-045-32511-00-C1							
3a. Address 501 WESTLAKE PARK BLVD HOUSTON, TX 77079)	10. Field and Pool, or Exploratory MultipleSee Attached							
4. Location of Well (Footage, Sec., T		11. County or Parish, and State							
Sec 14 T28N R9W NENW 730 36.666670 N Lat, 107.751940		SAN JUAN COUNTY, NM							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	-	F ACTION							
D Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	■ Water Shut-Off				
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	tion	□ Well Integrity				
Subsequent Report ■ Subsequent Report Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recompl	ete	Other				
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempora	rily Abandon	Workover Operations				
84	☐ Convert to Injection	☐ Plug Back	☐ Water Di	isposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BP has performed the 2nd stage frac and landed tubing in the subject well. Please see the attached operations performed October 2016.									
NOA 0 3 5016									
14. I hereby certify that the foregoing is	true and correct.			•					
Electronic Submission #356173 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington									
	itted to AFMSS for processing b								
Name (Printed/Typed) TOYA CO	LVIIV	Title REGUL	ATORY ANA	1131					
Signature (Electronic S	Submission)	Date 10/27/2	016						
Signature (Electronic Submission) Date 10/27/2016 THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
_Approved By ACCEPT	ED		TAMBEKOU UM ENGINE	AMBEKOU JM ENGINEER Date 10/28/2016					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudule at statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



Office Farmington



Operations for the McCulley LS 4E-October 2016

October 2016

10/05/2016- FRAC STIMULATION: FRAC TOTAL 45288 GALS W/15% HCL ACID 100000 20/40 PROPPANT, FRAC DISCLOSURE UPLOADED TO FRAC FOCUS.

10/06/2016- 10/10/2016- RIH CLEAN OUT, LAND 2 3/8" J-55 4.7# TUBING @ 3470'

CURRENTLY FLOW TESTING PERFORATIONS OF THE MESAVERDE ABOVE THE CIBP @ 4399', THEN BP WILL COME BACK & DRILL OUT CIBP @ 4399' & 3680' AND FLOW ALL PERFS TOGETHER. SUBSEQUENT SUNDRY WILL BE SUBMITTED ONCE COMPLETE.