Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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5.	Lease Serial No.	
	NMNM33046	

SUNDRY I Do not use thi abandoned wel	Lease Serial No. NMNM33046     If Indian, Allottee or Tribe Name							
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well     ☐ Gas Well    ☐ Oth	8. Well Name and No. FEDERAL COAL 34 43							
2. Name of Operator COLEMAN OIL & GAS INCOR	9. API Well No. 30-045-34332-00-S1							
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425			10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL				
4. Location of Well <i>(Footage, Sec., T.</i> Sec 34 T27N R13W NESE 20 36.530201 N Lat, 108.199784	45			11. County or Parish, State SAN JUAN COUNTY, NM				
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTHI	ER DA	TA	
TYPE OF SUBMISSION		TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Deep	Deepen		on (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity		
Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclamation				
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	lete	□ Oth	ner	
☐ Final Abandonment Notice	☐ Change Plans	► Plug	and Abandon	☐ Tempora	arily Abandon			
_	☐ Convert to Injection	□ Plug	Back	☐ Water Disposal				
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  See the attached P&A Report for the Federal Coal 34#43. Dry hole marker installed. Access and location have been reclaimed.  OIL CONS. DIV DIST. 3  FEB 2 4 2017								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #365128 verified by the BLM Well Information System  For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington  Committed to AFMSS for processing by ABDEL GADIR ELMADANI on 02/22/2017 (17AE0162SE)  Name (Printed/Typed) MICHAEL T HANSON  Title ENGINEER								
			LITOINE					
Signature (Electronic S	ubmission)		Date 01/27/2	017				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	BE			
Approved By ACCEPT		ABDELGA TitlePETROLE	DIR ELMAN UM ENGINE		D	Pate 02/22/2017		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the		Office Farmington					
Title 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent s				willfully to ma	ke to any department or ag	gency of	the United	

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 \*fax: 505-325-1211

Coleman Oil & Gas Inc. Federal Coal 34-43

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2075' FSL and 660' FEL, Section 34, T-27-N, R-13-W San Juan County, NM Lease Number: NMNM33046 API #30-045-34332

Plug and Abandonment Report Notified NMOCD and BLM on 11/30/16

## Plug and Abandonment Summary:

Plug #1 with 63 sxs (73.34 cf) Class B cement from 1354' to 524' to cover the Pictured Cliffs perforations and Fruitland tops. Tag TOC at 590'.

Plug #2 with squeeze holes at 152' spot 32 sxs (37.76 cf) Class B cement from 232' to surface to cover the Kirtland and Ojo Alamo tops and surface casing shoe.

Plug #3 with 28 sxs top off casings with poly pipe from 50' and install P&A marker with coordinates N 36° 31' 48.00" / W 108° 11' 59.28".

## **Plugging Work Details:**

- 12/2/16 Rode rig and equipment to location. SDFD.
- 12/5/16 Travel to location. Held safety meeting. Check well pressures, no pressures as well was open. Spot in equipment and RU. LD polish rod with stuffing box, 6' sucker rod, 1 plain, ¾", 42 ¾" guided and pump. ND wellhead. NU BOP. X-over tubing equipment. Tally and TOH with 41 jnts 2-3/8" tubing EUE 8rd, total tally 1318'. Note: LD 7 bad jnts. TIH and tag at 1354'. Spot plug #1 with calculated TOC at 524'. SI well. SDFD.
- 12/6/16 Open up well; no pressures. RU relief lines. TIH and tag TOC at 590'. Establish circulation. Attempt to pressure test casing, no test, lost 100 PSI in 20 minutes. Attempt to pressure test bradenhead, no test, lost 40 PSI in 15 minutes. Wait on orders. Note: Mike Gilbreath, BLM rep and Monica Kuehling, NMOCD, approved procedure change. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 152'. Establish circulation. Spot plug #2 with TOC at surface. Top off casing with 32 sxs. ND BOP. NU wellhead. WOC. Write Hot Work Permit. Cut off wellhead. Found cement at surface in 4-1/2" casing and down 50' in 4-1/2" x 7". Spot plug #3 and top off casings with poly pipe down 50' and install P&A marker with coordinates N 36° 31' 48.00" / W 108° 11' 59.28". RD and MOL.

Bobby Espinoza, Coleman O&G representative, was on location. Mike Gilbreath, BLM representative, was on location.