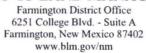
## RECEIVED

Form 3160-5 (February 2005)		STATES	FEB 2 8 2017		FORM APPROVED	
			T	OMB No. 1004-0137 Expires: March 31, 2007		
	BUREAU OF LAND MANAGEMENT armington Field Office				5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for preparate to drill out to go enter an				NMNM-1846	53	
		osais to urili or to	re-enter an			
abandoned we	ell. Use Form 316	0-3 (APD) for suc	ch proposals.	6. If Indian, A	llottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				0 11/11/27	127	
Oil Well Gas Well Other				8. Well Name and No. Chaco 2308-09A #145H		
2. Name of Operator				9. API Well No.		
WPX Energy Production, LLC  3a. Address  3b. Phone No. (include area code)				30-045-35496 10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, NM 87410 505-333-1816			de area code)	Nageezi Gallup		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 917' FNL & 240' FEL SEC 9 23N 8W BHL: 378' FNL & 229' FWL SEC 9 23N 8W				11. Country or Parish, State San Juan County, NM		
		E BOX(ES) TO INDICA	TE NATURE OF NOTICE, I	REPORT OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
M	Acidize	Deepen	Production (Sta	art/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
	Casing Repair	New Construction	on Recomplete		Other EMERGENCY	
Subsequent Report	Change Plans	Plug and Aband		handon	FLARE EXTENSION	
Final Abandonment Notice	Convert to	Plug Back	Water Disposal			
all pertinent markers and z subsequent reports must be recompletion in a new inte requirements, including re	posal is to deepen direct cones. Attach the Bond use filed within 30 days fo cryal, a Form 3160-4 must clamation, have been co	ionally or recomplete ho nder which the work wil llowing completion of th st be filed once testing hi mpleted and the operator	rizontally, give subsurface local be performed or provide the involved operations. If the cas been completed. Final Abar has determined that the site is	cations and meas Bond No. on file operation results in indonment Notice is ready for final in	ured and true vertical depths of with BLM/BIA. Required in a multiple completion or so must be filed only after all	
					the well results in nitrogen	
content above Williams   will be collected upon th						
analysis will be submitte		ne cross now and se	ent to a third party for re	esuits of the §	gas analysis. The gas	
, , , , , , , , , , , , , , , , , , ,	а арот госори	SEE	ATTACHED			
		CONDITIO	ATTACHED FOR	7.8.4	OIL CONS. DIV DIST. 3	
				AL	MAD 0 7 2017	
14. I hereby certify that the foregon Name (Printed/Typed)	oing is true and correct.				MAR V ZOII	
Lacey Granillo		Title Permitting Tech III	l	3		
Signature			Date 2/28/17			
	THIS SPA	CE FOR FEDERA	L OR STATE OFFICI	E USE		
Approved by  AG  Simulation	padan;		Title #E		Date 3/3/17	
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant	gal or equitable title to those	se rights in the subject leas	or	6		
Title 18 U.S.C. Section 1001 and				ly to make to any	department or agency of the	



## United States Department of the Interior

## BUREAU OF LAND MANAGEMENT





In Reply refer To:

## **Conditions of Approval**

Chaco 2308-09A #145H Section 9, T23N, R8W Lease No. NMNM-18463

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until April 12, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.