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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

FEB 2 8 2017

FORM APPROVED OMB No. 1004-0137

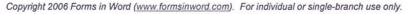
Expires: March 31, 2007 BUREAU OF LAND MANAGEMENT Farmington Field Offices. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WE'EE'S of Land Manage in the MINM 018463 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Chaco 2308-09A #146H Oil Well Gas Well Other 9. API Well No. 2. Name of Operator WPX Energy Production, LLC 30-045-35498 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1816 Nageezi Gallup 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State SHL: 932' FNL & 204' FEL, sec 9, T23N, R8W -San Juan, NM BHL: 2270' FNL & 236' FWL, Sec 9, T23N, R8W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production Water Shut-Off Acidize Deepen Notice of Intent (Start/Resume) Alter Casing Fracture Treat Reclamation Well Integrity Other EMERGENCY FLARE Casing Repair New Construction Recomplete EXTENSION Subsequent Report Temporarily Change Plans Plug and Abandon Abandon Plug Back Water Disposal Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) WPX Energy requests authorization to flare the Chaco 2308-09A #146H if a potential cross flow event may occur as a result of

a nearby Frac activity on W Lybrook 703H/704H/711H/713H/743H/744H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 3/12/17 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

OIL CONS. DIV DIST.

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					MAR 0 7
Lacey Granillo ()	Title	Perm	it Tech III		
Signature THIS SPACE FOR FEDERAL OR	Date STA				
Approved by At Simulan:		Title	PE	Date	3/3/17
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitl applicant to conduct operations thereon.		Office	PFO		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person	knowin	olv and v	willfully to make to	any denart	ment or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.







United States Department of the Interior

BUREAU OF LAND MANAGEMENT





In Reply refer To:

Conditions of Approval

Chaco 2308-09A #146H Section 9, T23N, R8W Lease No. NMNM-018463

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until April 12, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.