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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 08 2017

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

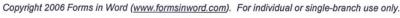
Farmington Field Office

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS 15. Lease Serial No. NMNM 18463

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement,	
1. Type of Well		Name and/or No.	
Oil Well Gas Well Other		8. Well Name and No. Chaco 2308-14E #151H	
Name of Operator WPX Energy Production, LLC		9. API Well No. 30-045-35503	
3a. Address PO Box 640 Aztec, NM 505-333-1816 Aztec, NM 505-333-1816		10. Field and Pool or Exploratory Area Nageezi Gallup	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sur: 1426' FNL & 304' FWL, Sec 14, T23N, R8W – BHL: 390' FNL & 231' FWL, Sec 15, T23N, R8W		11. Country or Parish, State San Juan, NM	
12. CHECK THE APPROPRIATE BOX(E	ES) TO INDICATE NATURE OF NOTICE, REPORT OR	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Production (Start/Resume)	Water Shut-Off	
Notice of Intent Alter Casing Treat Treat	Reclamation	Well Integrity	
Casing New	Recomplete	Other EMERGENCY	
Subsequent Report Repair Construction Change Plug and Plans Abandon	Temporarily Abandon	FLARE EXTENSION	
Final Abandonment Convert to Plug Back	Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all duration thereof. If the proposal is to deepen directionally or pertinent markers and zones. Attach the Bond under which it subsequent reports must be filed within 30 days following or recompletion in a new interval, a Form 3160-4 must be filed requirements, including reclamation, have been completed at WPX Energy requests authorization to flare the Cha nearby Frac activity on W Lybrook 701H/702H. If a ripeling standards flaring may begin as some as 2 17	recomplete horizontally, give subsurface locations and me work will be performed or provide the Bond No. on file ompletion of the involved operations. If the operation result once testing has been completed. Final Abandonment No and the operator has determined that the site is ready for firm the operator has determined that the operator has determined that the operator has determined that the operator has determined the op	easured and true vertical depths of all e with BLM/BIA. Required Its in a multiple completion or tices must be filed only after all nal inspection.) went may occur as a result of a en content above Williams	
pipeline standards, flaring may begin as soon as 3/2 confirmation of the cross flow and sent to a third pareceipt.	arty for results of the gas analysis. The gas ana		
C	ONDITIONS OF APPROVAL	OIL CONS. DIV DIS	
		MAR 16 2017	
14. I hereby certify that the foregoing is true and correct. Name (Printed/T) ped Lacey Granillo Title P	ermitting Tech III		
Signature Date 3			

Name (Printed/Typed)				
Lacey Granillo Title	Permitti	ing Tech III		
Signature Date				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by		•		
AG Elmadani	Title	PE	Date 3-14-17	
Conditions of approval, if any, are attached. Approval of this				
notice does not warrant or certify that the applicant holds legal or	Office			
equitable title to those rights in the subject lease which would	Office	FFO		
entitle the applicant to conduct operations tereon.				







United States Department of the Interior

BUREAU OF LAND MANAGEMENT





In Reply refer To:

Conditions of Approval

Chaco 2308-14E #151H Section 14, T23N, R8W Lease No. NMNM18463

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until April 23, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.