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WelcForm 3160-5

UNITED STATES

MAR 0 8 2017

FORM APPROVED

	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				OMB No. 1004-0137 Expires: March 31, 2007	
Farmington Field Office SUNDRY NOTICES AND REPORTS ON MELLS Land Management				5. Lease Serial No.		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If India	an, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit	of CA/Agreement, Name and/or No.	
1. Type of Well						
Oil Well Gas Well Other				8. Well Name and No. Chaco 2308-14E #152H		
2. Name of Operator				9. API W	CONTRACTOR OF THE PERSON OF TH	
WPX Energy Production, LLC		2h Dhana Na Karalada aran adal		30-045-35504		
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area code) 505-333-1816		10. Field and Pool or Exploratory Area Nageezi Gallup		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Descrip Sur: 1440' FNL & 287' FWL, Sec 14, T23N, R8W – BHL: 2288' FNL & 234' FWL, Sec 15, T23N, R8W		ntion)		11. Country or Parish, State San Juan, NM		
		ES) TO INDICATE NATUR	E OF NOTICE, R	EPORT OF	R OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Produ (Start/Resu		Water Shut-Off	
<u> </u>	Alter Casing	Fracture Treat	Recla	mation	Well Integrity	
	Casing Repair	New Construction	Recor	mplete	Other EMERGENCY FLARE EXTENSION	
Subsequent Report	Chance Plans	Discount Abouton	Temp	orarily	EXTENSION	
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back	Abandon	r Disposal		
13. Describe Proposed or Complete	d Operation: Clearly state a	Il pertinent details, including	estimated starting	date of any	proposed work and approximate	
all pertinent markers and zones subsequent reports must be file	s. Attach the Bond under what within 30 days following a Form 3160-4 must be file	nich the work will be perform completion of the involved of ed once testing has been com-	ed or provide the l perations. If the op pleted. Final Aban	Bond No. or peration resident No. of the control of	neasured and true vertical depths of n file with BLM/BIA. Required ults in a multiple completion or otices must be filed only after all inal inspection.)	
					occur as a result of a nearby Frac Williams pipeline standards,	
flaring may begin as soon a	s 3/23/17 for 30 days, g	iven approval. A gas samp	ole will be collect	ted upon t	the confirmation of the cross	
flow and sent to a third par	ty for results of the gas	analysis. The gas analysis	will be submitte	d upon rec	the confirmation of the cross pist.	
		SEE ATTAC	HED FOR		OIL COM	
		CONDITIONS O		AL	MAR 16 2017	
7						
14. I hereby certify that the foregoing Name (<i>Printed/Typed</i>)	is true and correct.		,) - -	
Lacey Granillo () Title Permitting				Tech III		
Signature			ate 3/9/17			
Signature / 11///	THIS SPACE FO	OR FEDERAL OR ST		USE		
Approved by	19		T			
AG E/mi	adani		Title P	E	Date 3- 14-17	
Conditions of approval, if any, are atta the applicant holds legal or equitable ti applicant to conduct operations thereon	itle to those rights in the subje			FFO		
Title 18 U.S.C. Section 1001 and Title United States any false, fictitious or fre				y to make to	any department or agency of the	

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

Chaco 2308-14E #152H Section 14, T23N, R8W Lease No. NMNM18463

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until April 23, 201,7 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.