<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

No. (For Division Use Only)

## **NFO Permit**

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

A. Applicant: WPX Energy Production, LLC  whose address is: P.O. Box 640, Aztec, NM 87410,  hereby requests an exception to Rule 19.15.18.12 until 4/23/17, for the following described tank battery (or LACT):  Name of Lease: WARNER-CALDWELL#3B APL-30-045-35506 Name of Pool: Nageezi Gallup/Basin MC  Location of Battery: Unit Letter B Section 8 Township 23N Range 8W  Number of wells producing into battery1  B. Based upon oil production of 12 barrels per day, the estimated volume of gas to be flared is 0 MCF/D; Value: \$0 per day.  C. Name and location of nearest gas gathering facility:  Williams at Turtle Mountain Sec 3 23N 8W  MAR 16 2017  D. Distance BUILT Estimated cost of connection  EMERGENCY FLARE EXTENSION  E. WPX Energy requests authorization to flare the WARNER-CALDWELL#3B if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook 701H/702H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 3/23/17 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.  OPERATOR  I hereby certify that the rules and regulations of the Oil Conservation Division have been compliced with and that the information given above is true and codupled to the best of my knowledge and belief.  Signature  Printed Name  Title Acad Acad Acad Acad Acad Acad Acad Acad	(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)			
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Signature  Printed Name  By Charle M	Division have been complied with and that the information given above			
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Printed Name  * Title: I A CEV CRANII I C. PERMIT TECH III.  Title: Title: I A CEV CRANII I C. PERMIT TECH III.	Signature		By Charle XI	
	Printed Name  & Title: LACEY GRANII LO- PERMIT TECH III  Title		Title#3	

Telephone No. (505) 333-1816

E-mail Address: lacey.granillo@wpxenergy.com

Date: 3/16/17



Gas-Oil ratio test may be required to verify estimated gas volume.